STATE OF KANSAS
STATE CORPORATION COMMISSION
GIVE All Mormation Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

800 Bitting Building Wichita, Kansas	Pr	et <b>t</b>		unty. Sec. 8	Twp. 26N. H	Rge(E)11(W)
NORTH	Location as "I	NE¼NW¼SW¼	" or footage fr	om lines	T NE	***************************************
		Helmeric	a & Payne, Bauman	LIIC . Nec	. ይር	Well No. 1
	Lease Name				Oklahoma.	Well No
	Character of	Well (completed	og Oil Gag or	Dry Hole)	Dry	
		pleted		9-3	50	19 42
	Application fo	or plugging filed.	(Verba	11.) 9 <b>-</b> 3	50	19
		or plugging appr		9-3	0	19
		menced			_	19
1 i i i	Plugging com	pleted		······	• •••••••••	19
	Reason for ab	•				
	TA					***************************************
		•		_		fore plugging was com-
Locate well correctly on above Section Plat						ore prugging was com-
Name of Conservation Agent who supe						
Producing formation. None						
Show depth and thickness of all water,	· · · · · · · · · · · · · · · · · · ·	-			-	
OIL, GAS OR WATER RECORD	S					CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Arbuckle	Water	4436	4465	10*	266 10"	None
,484088888888888888888888888888888888						
		1'		1		
		1	1	1		
				ļ.		
		[ ]	ſ	1	1	
					<u></u>	
				PLUG		<i></i>
				E 350 - 6.	126R11W	
	***************************************		BOC	K PAGE	2LINE-	7
***************************************					and the second second	***************************************
			••••••			***************************************
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*****************************		***************************************	***		***************************************
Correspondence regarding this we Address 415 Philtower Buil	ll should be address	ed to Helme Oklahoma.				
STATE OF Oklahoma.	, COUN	TY OFTule	3 <b>8</b>		ss.	
I, C.M. Copeland	***************************************	(e	mployee of ow	ner) or (owner	or operator) of the	he above-described well,
being first duly sworn on oath, says: '.	Fhat I have knowle	edge of the facts	, statements, a	nd matters he	rein contained an	d the log of the above-
described well as filed and that the san	ie are true and com	_			2	_ /
		(Signature)	$\mathcal{L}$	M To	below	
				ltower Bu	Midding mas	sal Oklehome.
	•	****		上UUNGI DU	Williff CeanbhA	par /wr.ramone.
SUBSCRIBED AND SWORN TO before n	ne this8	th. day of	Octobe	r.	SINIT CONTROLL	42
^	,			SAT	1-281	342// -
() 0	20 101	ر ً		-000	COSTO	Notary Public.
My commission expires	22,194	19-4174	e_40_035	\- <u>-</u> '	HAVITATED /	A Strateg Fuone.
		18-4114	5-42—6M	1/2	CONTROL OF THE PROPERTY OF THE	
° V	_				11/1/21	

## atman Section 8-268-11M Pratt County, Rlack-Marshall Oil Company

And Helmorich & Payne,

Commenced:	August 26,	1942
Completed:	October 1,	1942

	•		Completed: O	stober 1,	1942
•	1				•
Surface clay	0		Line	4146	
Sand	45	75	Shale .	4150	4192
Shale	76	105	Shale and lime	4192	4229
Sand	105	175	Line	4829	4255
Red bed.	175	205	Line and chart (Wiss. top 4056')	4255	4270
Sand	203	<b>£50</b>	Viola line top 4251')		
Red bed and shells	250	350	Lime and chert	4270	4323
Red bed and shale	550	475	Chert and brown line	4323	4329
Sand	475	545	Chert	4329	4336
Red bed and sand	545	622	Line	4356	4358
Anhydrite	622	660	Simpson shale (Simpson top 4350*)	4358	4593
Shale and shells	660	720	Dolomite	4386	4405
Red bed and shale	7.20	810	Shale	4403	4424
Shele and shells	810	890	Line	4424	4450
Sandy shale	890	1030	Pyrite of iron	4430	4436
Lime and shale	1090	1110	Line	4436	4466
Shale and lime shells	1110	1170			•
Shale	. 1170	1370	TOTAL DEPTH	4466	
Shale and salt	1370	1425			_
Shale and shells	1425	1620		•	•
Anhydrite and shale	1820	1694			•
Line, sandy	1694	1750	·		
Line	1750	1678		• •	
Sandy lime	1878	1905		•	•
Broken lime	1905	1928			
Lime	1928	2098		•	
Sandy lime	2098	2178		Y .	
Line	2178	2317		•	-
Sandy lime	2317	2353	CASING RECORD	7	
Line	2353	2405		•	
Lime and shale	, 2405	2435	10-3/4" Casing set at 266" a	und .	•
Lime	2435	2595	cemented with 290 sacks of		
Shale and lime	2595	2692	coment.		
Shale and line	2692	2846			٠.
Lime	2846	3055			•
Lime and shale	. 2055	3165			
Lime (Hard)	3165	5282			
Line	3322	5564			
Shale	3564	- 2613		٠	
Lime K. C. (Top 3636)	3612	3658	3	,	-
Lime	3528	3766			
Cherty line	.3765	3 <b>902</b>	-		
Lime	- 3803	3966		;	
Lime cherty	5965	<b>3988</b>	PLUGGING	•	
Lime, hard		SOLE	FILE . SEC - 8 T26 R 11.W		
Lime	4012	4050	TOOK TO RILL	•	
Cherty lime	4050	4065	BOOK PAGE 5 ZINE /		
Chert and line	4085	4084			,
Chert .		4103			
Chert and lime		4117	•	• •	
- Cherty lime and some pyr:	ite 4117	4146 ·			
•			• • • • • • • • • • • • • • • • • • • •		

STATE OF OKLAHOMA)

COUNTY OF TULBA

I hereby affirm that the above and foregoing is a true and correct copy of the log of the Bauman Well No. 1, located in the Southwest Quarter of the Northeast Quarter of Section 8, Township 26 South, Range 11 West, Pratt County, Kansas.

Treasurer

Eubscribed and sworm to before me, a Rotery Public, this My commission expires July 22nd, 1943.

Hotary Public