

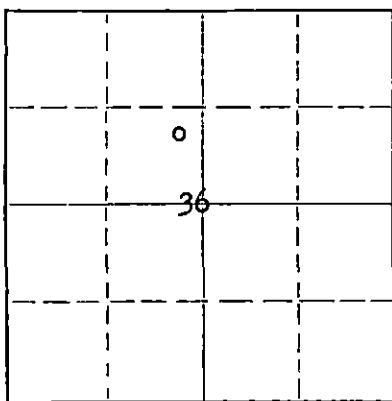
15-151-10872-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Pratt County, Sec. 36 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE SE NW

Lease Owner Shell Oil Company

Lease Name W. H. Geissler Well No. 2

Office Address Box 744, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed February 9 19 53

Application for plugging filed October 3 19 57

Application for plugging approved October 4 19 57

Plugging commenced October 30 19 57

Plugging completed November 3 19 57

Reason for abandonment of well or producing formation Oil Depleted

If a producing well is abandoned, date of last production July 7 19 57

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives

Producing formation Lansing-Kansas City Depth to top 3741 Bottom 4060 Total Depth of Well 4357 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	IP 29 B0 & 29			8 5/8"	790'	None
	BW	3968	3973	4 1/2"	4340'	2608'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with sand to 3940 & dumped 4 sax cement to 3892. Squeezed well with 30 sax mud & 100 sax cement to 9' & capped well with 3 sax cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
JAN 31 1958
1-31-58
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
A. W. Weber (employee of owner)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A W Weber

Box 744, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of January 19 58

LaMont Byers, Jr. Notary Public.

My commission expires January 28, 1961

PLUGGING
FILE SEC 36 T. 26 R. 13 W
BOOK PAGE 50 LINE 45

15-151-10872-00-00

SHELL-W. H. GEISSLER #2
NE SE NW Section 36-26S-13W
Iuka-Carmi Field
Pratt County, Kansas

Casing Record

8 5/8" cem 790 with 425 sax
4 1/2" cem 4340 with 250 sax; perf 4254-70,
4138-52 & 3968-73.

0 - 75 surface clay & sand
217 shale & sand
387 shale & redbed
650 redbed, sand & shale
770 shale
790 anhydrite
910 sand & shale
1160 shale & sand
1420 redbed & shale
1630 shale & shells
2180 shale & lime
2600 lime & shale
2652 lime
2670 shale
2688 lime
2712 shale
2717 lime
2759 shale & sandy shale
2785 lime
2798 sand
2808 lime
2829 shale & sandy shale
2835 lime
2883 shale & streaks sand
2911 lime, dolomitic
2946 shale
3077 lime, streaks shale
3093 shale
3098 lime
3113 shale
3147 lime
3185 shale & shaly sand
3198 lime
3210 shale
3539 lime
3546 shale
3549 lime
3556 shale & lime
3576 lime
3614 shale & sandy shale
3654 sand
3708 shale
3718 lime
3739 shale & lime
3757 lime
3760 shale
3774 lime
3783 lime, trace chert
3786 shale
3795 lime
3820 lime, shale, chert
3834 lime
3840 lime & shale
3854 lime

3861 lime, trace chert
3883 lime & chert
3887 shale
3893 lime
3902 lime
3906 shale
3917 lime
3921 shale
3965 lime
3970 shale
4007 lime
4012 shale
4036 lime, trace chert
4041 shale
4060 lime, chert, shale
4066 shale, limey
4108 lime & shale, chert
4115 lime, cherty, shaley
4139 v.c. shale, chert, lime
4162 chert & dolomite
4166 shale
4179 lime
4223 chert & dolomite
4224 missing
4226 chert & shale
4227 shale, cherty
4228 lime
4230 shale, sandy, limey
4234 lime, sandy, shale
4237 1/2 shale
4241 1/2 sand, shaley
4245 shale & sand
4247 sand
4251 dolomite, streaks shale
4252 1/2 sand, dolomitic, shale
4253 shale, sand grains
4255 shale
4256 shale, sandy
4272 sand, shale streaks
4273 missing
4338 shale
4340 dolomite
4342 chert & dolomite
4345 1/2 dolomite
4348 dolomite, sandy
4357 dolomite T.D.
4168 P.B.
Formation Tops
Tarkio 2880
Topeka 3189
Heebner 3541
Toronto 3560
Brown Lime 3710

Lansing-Kansas City 3741
Viola 4180
Simpson 4228

Plug Back Information
Set CIBP at 4320.
PB to 4305 with 1 sack CalSeal
& 1 1/2 gal. rock.
Set CIBP at 4180.
PB to 4168 with 1 sack CalSeal.

PLUGGIN
FILE SEC. 36 T. 26 BW
BOOK PAGE 50 LINE 45

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MISSION