

15-151-10879-00-00

WELL PLUGGING RECORD

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Pratt County. Sec. 36 Twp. 26 Rge. (E) 13 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NE NE

Lease Owner Bridgeport Oil Company, Inc.

Lease Name Harrel Well No. 2

Office Address 914 Central Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed May 10, 19 43

Application for plugging filed May 21, 19 48

Application for plugging approved May 22, 19 48

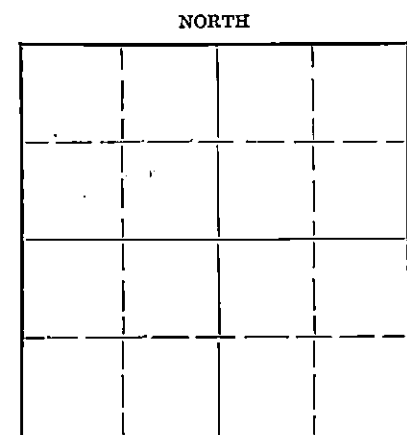
Plugging commenced November 2, 19 48

Plugging completed November 11, 19 48

Reason for abandonment of well or producing formation oil exhausted

If a producing well is abandoned, date of last production May 10, 19 48

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? YES



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well G. D. Stough, Box 207, Great Bend, Kansas

Producing formation Arbuckle Depth to top 4305 Bottom Total Depth of Well 4329 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	477'	
				5-1/2"	4308'	3000'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Plugged back from 4329' to 3797' with cement and gravel. Plugged back from 3797' to 3720' with gravel and 5 sacks cement. Filled hole with heavy mud from 3720' to 3015'. Shot pipe at 3015'. Pulled pipe and filled with heavy mud from 3015' to 250'. Bridge and 15 sacks cement plug from 250' to 205'. Filled with heavy mud to 30'. Bridge and 10 sacks cement 30' to base of cellar.

RECEIVED  
NOV 18 1948  
STATE CORPORATION COMMISSION  
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.  
Address 914 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*  
914 Central Building, Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 16th day of November, 19 48

My commission expires April 13, 1949. *Martha Lepp* Notary Public.

22-2625  
PLUGGING  
FILE SEC 36 Twp 26 R 3W  
BOOK PAGE 31 LINE 8

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A, E, Harrel #2, SW NE NE, Section 36-26-13W,  
Pratt County, Kansas.

Elevation 1927 L & S

Well Started -----3-31-43

Well Completed -----4-27-1943 Rotary

5-8-1943 Cable Drilled-In.

Tools -----Rotary, Completed with Cable  
Drilled-In.

Contractor -----Jock Garden Cont. Company,  
Hutchinson, Kansas

Owner -----Hollow Drilling Company, et al

Casing Record:

8 5/8"-----477', Cemented with  
150 regular and 150  
sacks Hi-Early Cement.

5 1/2"-----<sup>4308</sup>~~4312~~', Cemented with  
250 sacks.

LOG.

4314 T.D. Rotary  
4314 -4324 Arbuckle Lime  
4324 -4326 Dolomite--2400' oil 11 hrs.  
4326 -4329 "  
4329 T.D.

Tops.

Top Ft. Riley 2083  
Top Florence Flint 2218  
Base Florence Flint 2238  
Top Topoka 3165  
Top Reebner 3525  
Base Oread 3560  
Top "Brown" Lime 3694  
Top Lansing 3715  
Top Mississippian 4119  
Top Kinderhook 4140  
Top Viola 4154  
Top Simpson 4190  
Top Arbuckle 4305

5-8-1943 Acidized with 1000 Gallons.

State Potential Test 5-10-1943,  
(6810) indicated capacity, Depthograph.

This certifies that this is a true  
and correct copy of the log of  
A. E. Harrel #2 as described above.



JOCK GARDEN CONTRACTING CO.

WELL LOG  
HARREL #2.

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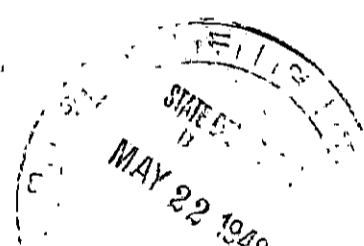
Commenced: 3-31-1943

Completed: 4-27-1943

477' of 8-5/8" Surface Casing  
150 sacks of Regular Cement  
150 sacks of Hi-Early Cement

Sand	270
Red Bed	477
Red Bed & Shale	850
Red Shale	975
Shale & Shells	1680
Shale	1725
Lime & Shale	1865
Broken Lime	1950
Shale & Lime	2000
Broken Lime & Shale	2080
Shale	2115
Shale & Shells	2330
Lime & Shale	2390
Shale	2485
Broken Lime	2515
Shale	2660
Shale & Shells	2725
Broken Lime & Shale	2760
Shale & Shells	2895
Shale & Lime	2945
Shale	3180
Lime	3310
Lime Broken	3410
Lime	3570
Lime & Shale	3635
Lime	4050
Lime & Shale	4080
Shale & Chert	4095
Lime & Chert	4140
Shale & Chert	4180
Lime & Chert	4205
Shale & Sand	4220
Shale	4306
Lime T.D.	4314

*Elmer 1927*



5 Hrs. Circulating for samples and  
Waiting for Orders. Laid down drill  
pipe & ran 130 jts. 5 1/2" O.D. Casing.  
Cemented with 250 Sacks Cement.

I, Jock Garden, do hereby certify that the foregoing is a true and correct  
Well Log of the Harrel #2, located in the Northeast Quarter (NE/4) of Section  
36-269-13W, Pratt County, Kansas, drilled to a total depth of 4314 feet.

Subscribed and sworn to before me, a Notary Public, this 1st day of May, 1943.

June Stockham

