

15-151-10880-00-00

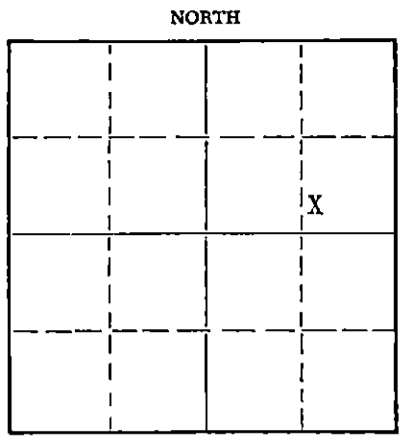
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pratt County, Sec. 36 Twp. 26 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines SW SE NE  
Lease Owner H. & H. Supply Co.  
Lease Name Harrel A Well No. 3  
Office Address P.O. Box 95226 Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 6/19/43 19  
Application for plugging filed 4/21/65 19  
Application for plugging approved 4/22/65 19  
Plugging commenced 5/27/65 19  
Plugging completed 6/25/65 19  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A Elving  
Producing formation Depth to top Bottom Total Depth of Well Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8/5/8"	478'	-0-
				5-1/2"	4311'	1758.58'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 35 sacks cement at 330' - filled hole with mud - capped with 10 sacks cement

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gayle E. Toland  
Address Box 95226 94336 Oklahoma City, Oklahoma

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.  
T. V. Richardson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. V. Richardson

SUBSCRIBED AND SWORN to before me this 21st day of October, 1965

My commission expires 11/6/66

Notary Public.

HOLLOW DRILLING COMPANY, INC.  
INMAN, KANSAS

15-151-10880-00-00

A. E. Harrel #3, SW SE NE, Sec. 36-26-13W  
Pratt County, Kansas

Elevation-----1926 L & S

Well Started-----5-16-1943.

Well Completed--- 6-19-1943.

Rotary Tools-----0---4315

Cable Tools-----4315---4327

Owner-----Hollow Drilling Company, et al  
Inman, Kansas

Casing Record: 8-5/8" cemented @  
478' w/ 225 Bulk Regular  
and 200# CaCl<sub>2</sub> 5 sacks

5 1/2"---Cemented @ 4311' w/  
250 sacks Regular

Log.

Tops. Derrick Floor

0 10 Cellar  
10 80 Shale & Gravel  
100 130 Shale  
130 320 Sand & Gravel  
320 765 Red Rock  
765 793 Anhydrite  
793 1295 Lime Shells & Shale  
1295 1480 Salt  
1480 1540 Shale  
1540 1750 Shale & Lime Shells  
1750 1920 Broken Lime  
1920 1990 Lime  
1990 2000 Sand  
2000 2005 Lime  
2005 2130 Lime & Shale Brakes  
2130 2160 Shale  
2160 2210 Shale & Lime  
2210 2230 Lime  
2230 2289 Sandy Lime & Shale  
2289 2368 Broken Lime  
2368 2460 Lime & Shale  
2460 2745 Shale & Lime Shells  
2745 2935 Shale  
2935 2952 Lime  
2952 3027 Shale & Lime  
3027 3130 Shale & Lime Shells  
3130 3170 Shale & Shells  
3170 3195 Sandy Lime & Shale  
3195 3308 Lime  
3308 3344 Shale & Sandy Lime  
3344 3384 Shale & Shells, sticky  
3384 3512 Shale & Lime  
3512 3540 Lime  
3540 3585 Lime & Shale  
3585 3662 Shale  
3662 3735 Shale & Sand  
3735 3792 Lime  
3792 3830 Lime, Broken  
3830 3982 Lime  
3982 4001 Lime & Chert  
4001 4011 Shale  
4011 4111 Shale & Lime  
4111 4125 Shale  
4125 4144 Chert & Lime  
4144 4165 Shale  
4165 4169 Chert  
4169 4223 Chert & Shale  
4223 4257 Sandy Shale & Lime  
4257 4308 Shale  
308 4315 Dolomite 4318-4322 Fair oil show  
315 4327 Dolomite 4322-4325 1/2 Show gas  
327 T. D. Started to fill with oil @ 4322.

Top Stone Coral 760  
Top Winfield 2025  
Top Ft. Riley 2090  
Top Florence Flint 2220  
Base Florence Flint 2235  
Top Wrexford 2280  
Top Topeka 3190  
Top "Brown" Lime 3696  
Top Lansing (-1700) 3716  
Top Mississippian (-2100) 4124  
Top Kinderhook (-2210) 4140  
Top Viola (-2230) 4162  
Top Simson (-2270) 4196  
Top Arbuckle - 2280 4308

Acidized with 500 Gallons.

6-19-43 State Potential Test,  
4097 Indicated Capacity,  
Echometer.

4327  
4326  
4301  
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This certifies that this is a true  
and correct copy of the log of  
A. E. Harrel #3 as described above.

1400' oil/ 2 hrs. Swab 5.8 Bbls. oil/hr for 3 hrs.  
3600' oil/ 7 1/2 hrs. Swabbing 1500 ft from top.  
4200' oil/ 19 hrs.

W. C. H. [Signature]

HOLLOW DRILLING CO ANY, INC.  
 No. 3 Harrel  
 Elevation: 1926 I&S

SW SE NE of 36-26S-13W  
 Pratt County, Kansas

15-151-10880-00-00

7188A

DEPTH	ACTUAL TIME (1' Interval)	REMARKS
3650-60	9-9-9-8-9-10-9-10-9-10	
3660-70	10-10-5-5-4-6-5-5-6-5	Trip 3661
3670-80	4-5-5-5-5-5-5-5-4-4	
3680-90	4-4-4-4-5-5-5-4-4-4	
3690-00	5-4-5-4-5-4-4-5-6-6	
3700-10	6-6-5-6-5-5-5-5-5-6	
3710-20	5-5-5-5-4-5-5-5-4-5	
3720-30	4-4-4-6-5-5-4-5-5-5	
3730-40	5-5-5-5-4-7-5-5-6	
3740-50	7-6-6-6-4-4-4-4-4	
3750-60	3-3-4-4-4-4-3-5-6-6	Slightly Rough 3759
3760-70	7-9-12-12-12-10-12-11-8-12	
3770-80	9-9-8-12-6-5-5-5-6-9	
3780-90	11-8-9-13-14-12-12-11-10-9	
3790-00	9-10-13-12-13-11-11-24-20-7	Slightly Rough 3790; Trip 3798
3800-10	8-7-9-8-8-9-9-8-5-5	
3810-20	6-7-3-3-4-4-6-4-3-3	
3820-30	4-2-2-4-4-4-2-3-3-3	
3830-40	3-3-4-6-6-5-7-8-9-13	Rough 3830, 3831, 3834; Sl. Rough 3833
3840-50	12-11-8-10-8-5-5-6-4-7	
3850-60	11-18-15-14-11-10-10-16-18-16	
3860-70	18-16-16-15-10-7-7-9-9-8	
3870-80	10-5-1-1-1-2-13-20-25-16	Rough 3875, 3876; Trip 3879
3880-90	15-13-9-8-11-8-8-8-7-8	
3890-00	10-11-8-10-11-12-14-16-10-9	
3900-10	6-6-9-5-6-6-4-4-5-3	
3910-20	3-3-1-4-6-5-9-10-11-6	
3920-30	3-1-1-1-1-2-2-3-6-4	
3930-40	6-10-8-10-12-9-13-10-12-10	
3940-50	8-10-10-10-7-8-9-12-11-10	
3950-60	11-10-11-10-9-4-2-3-3-3	Rough 3955
3960-70	2-2-4-4-5-6-7-5-5-7	Rough 3960
3970-80	10-11-10-12-9-10-10-12-12-13	
3980-90	14-13-11-10-12-13-12-12-11-13	Trip 3982; Slightly Rough 3985
3990-00	11-8-8-7-9-11-11-10-11-11	Slightly Rough 3992
4000-10	8-3-4-3-4-3-3-10-15-11	Slightly Rough 4000
4010-20	13-16-11-11-11-11-10-12-15-12	
4020-30	10-10-13-15-9-8-10-10-10-11	
4030-40	11-10-10-8-12-9-8-13-10-11	
4040-50	10-10-11-10-10-14-13-11-12-12	
4050-60	12-13-13-7-10-12-12-11-10-10	
4060-70	10-11-10-11-8-8-12-9-11-8	
4070-80	10-9-9-9-11-10-13-11-12-12	
4080-90	13-13-14-11-10-10-9-12-11-12	
4090-00	14-12-12-8-9-8-11-15-14-13	Rough 4091, 4092, 4095, 4096; Trip 4090
4100-10	12-14-11-16-12-11-13-16-17-17	
4110-20	20-10-13-12-10-10-17-11-11-12	Trip 4111
4120-30	12-9-10-10-12-13-9-5-7-6	Slightly Rough 4127, 4128
4130-40	6-6-7-14-8-8-7-6-8-10	Very Rough 4133, Rough 4134, Slightly R. 4135
4140-50	8-12-17-27-10-12-12-12-13-13	Trip 4144; Slightly Rough 4148
4150-60	14-15-16-19-18-16-16-16-19-17	
4160-70	18-17-18-16-11-8-10-8-9-7	Sl. Rough 4164; -65; -66, Rough -67; Trip 4168
4170-80	6-6-6-6-5-5-6-7-6-8	Sl. Rough 4170; -71; -72, Rough 4177
4180-90	7-6-7-8-7-9-5-3-5-7	Trip 4185
4190-00	5-5-5-5-6-6-8-5-10-11	
4200-10	13-8-12-10-10-8-8-8-8-8	
4210-20	8-12-15-15-9-12-9-9-11-10	
4220-30	9-14-21-13-12-13-11-13-13-13	Trip 4223
4230-40	10-4-5-4-4-5-8-4-6-6	
4240-50	8-10-15-15-13-12-9-8-7-10	
4250-60	11-8-9-11-10-11-12-12-18-18	
4260-70	12-12-13-12-20-20-8-7-9-9	Trip 4265
4270-80	8-9-13-10-7-12-9-8-10-10	
4280-90	9-10-10-9-10-10-10-10-10-10	
4290-00	10-10-10-9-10-9-9-9-9-10	
4300-10	8-8-9-9-8-9-12-12-14-12	
4310-15	16-16-17-14-15	
4315-4313	Corrected to Derrick Floor	
Total Depth		

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