

RECEIVED
STATE CORPORATION COMMISSION
SER - 8135U
Form CP-4
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION

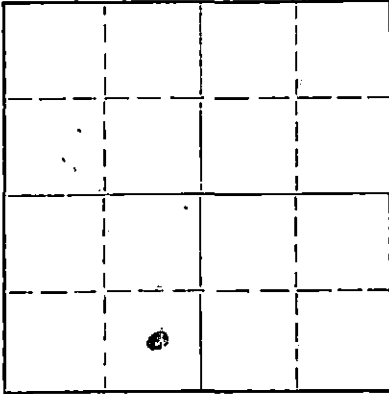
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Comanche County, Sec. 5, Twp. 35S, Rge. (E) 20 (W)

Location as "NE/CNW/SW" or footage from lines CSE SW
Lease Owner Premier Resources, Ltd.
Lease Name Tuttle Well No. 2
Office Address 711 Main Street Woodward, Oklahoma 73801
Character of Well (completed as Oil, Gas or Dry Hole) Gas well
Date well completed July 24 1979
Application for plugging filed May 2 1980
Application for plugging approved May 27 1980
Plugging commenced June 26 1980
Plugging completed July 1 1980
Reason for abandonment of well or producing formation Non-commercial

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well William T. Owen
Producing formation Morrow Depth to top 5557 Bottom 5745 Total Depth of Well 5798 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4 1/2"	5798'	4129.89'
				8 5/8"	802'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 6-26-80 Pumped bottom hole plug to 5150' with 35 sacks cement and 2-4 1/2" rubber plugs. Displaced cement plug with mud.
- 6-28-80 Shot and started 4 1/2" pipe at 4103' /
- 6-30-80 Pulled pipe up to 852', 94 joints total.
- 7-1-80 Pumped a 50 sacks cement plug from 852' to 752'. Finished pulling pipe out of hole. Capped surface with 10 sacks cement from 4' to 34'. Cut off head and welded on steel plate.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Reeves & Wilson, Inc.
Address P.O. Box 963 Woodward, Oklahoma 73801

STATE OF Colorado COUNTY OF Denver, ss.
Bart E. Whitman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) Bart E. Whitman

SUBSCRIBED AND SWORN to before me this 21st day of August, 1980

My commission expires 3/30/84
James Clark (Address)
Notary Public.

COMPANY PREMIER RESOURCES LTD.WELL TUTTLE A 0 22 - 2FIELD WILDCATCOUNTY COMANCHE STATE KANSASLOCATION 660 FSL; 1980 FWL

Other Services:

DILLOCATION C-SE-SW

API SERIAL NO

SEC

TWP.

RANGE

535520WPermanent Datum: GROUND LEVEL; Elev.: 1897Elev.: K.B. 1909Log Measured From KELLY B., 12 Ft. Above Perm. DatumD.F. 1897Drilling Measured From K.B.G.L. 1897

Date	<u>7-9-79</u>					
Run No.	<u>one</u>					
Depth-Driller	<u>5800</u>					
Depth-Logger	<u>5777</u>					
Btm. Log Interval	<u>5776</u>					
Top Log Interval	<u>3400</u>					
Casing-Driller	<u>8 3/8 @ 802</u>		@	@	@	@
Casing-Logger	<u>802</u>					
Bit Size	<u>7 7/8</u>					
Type Fluid in Hole	<u>DRISPAE</u>					
Dens.	Visc.	<u>9.1</u>	<u>70</u>			ml
pH	Fluid Loss	<u>10.0</u>	<u>122</u>	ml		ml
Source of Sample	<u>MUA PIT</u>					
Rm @ Meas. Temp.	<u>.241 @ 78 °F</u>	<u>.166 @ 123 °F</u>	@	@	@	°F
Rmf @ Meas. Temp.	<u>.189 @ 78 °F</u>	<u>.130 @ 123 °F</u>	@	@	@	°F
Rmc @ Meas. Temp.	<u>— @ — °F</u>	@ °F	@	@	@	°F
Source: Rmf Rmc	<u>M</u> <u>—</u>	@ °F	@	@	@	°F
Rm @ BHT	<u>.166 @ 123 °F</u>	@ °F	@	@	@	°F
TIME	Circulation Stopped	<u>0430</u>				
	Logger on Bottom	<u>1530</u>				°F
	Max. Rec. Temp.	<u>123</u>	°F	°F		
	Equip. Location	<u>7749</u> <u>WICH</u>				
	Recorded By	<u>G. WARREN</u>				
	Witnessed By Mr.	<u>ALLRED</u>				

The well name, location and borehole reference data were furnished by the customer.

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15.031-20303-00-00

COUNTY	FIELD	LOCATION	WELL	COMPANY
				COMPANY <u>PREMIER RESOURCES LTD.</u>
				WELL <u>TUTTLE A 0 22 - 2</u>
				FIELD <u>WILDCAT</u>
				COUNTY <u>COMANCHE</u> STATE <u>KANSAS</u>
LOCATION	660 FSL 1980 FWL			Other Services:
	C-SE-SW			<u>FDC-CNL-6R</u>
API SERIAL NO	SEC	TWP	RANGE	
	<u>5</u>	<u>35S</u>	<u>20W</u>	
Permanent Datum: <u>GROUND LEVEL</u> ; Elev.: <u>1897</u>				Elev.: K.B. <u>1909</u>
Log Measured From <u>Kelly Bushings</u> Ft. Above Perm. Datum				D.F. _____
Drilling Measured From <u>KB</u>				G.L. <u>1897</u>

Date	<u>7-9-79</u>				
Run No.	<u>ONE</u>				
Depth-Driller	<u>5800</u>				
Depth-Logger (Schl.)	<u>5779</u>				
Btm. Log Interval	<u>5773</u>				
Top Log Interval	<u>656</u>				
Casing-Driller	<u>802/802</u>	@	@	@	@
Casing-Logger	<u>802</u>				
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>DRISOL</u>				
Dens.	Visc.	<u>9.1</u>	<u>70</u>		
pH	Fluid Loss	<u>102</u>	<u>122</u> ml	ml	ml
Source of Sample	<u>MUD PIT</u>				
Rm @ Meas. Temp.	<u>.241 @ 78° F</u>	<u>.166 @ 123° F</u>	@	@	@
Rmf @ Meas. Temp.	<u>.189 @ 78° F</u>	<u>.130 @ 123° F</u>	@	@	@
Rmc @ Meas. Temp.	<u>- @ -° F</u>	@ ° F	@	@	@
Source: Rmf	Rmc	<u>M</u>	-		
Rm @ BHT	<u>.166 @ 123° F</u>	@ ° F	@	@	@
TIME	Circulation Stopped	<u>0430</u>			
	Logger on Bottom	<u>1400</u>			
	Max. Rec. Temp.	<u>123</u> ° F	° F	° F	° F
	Equip.	<u>7749 Wich</u>			
	Location	<u>G. WARREN</u>			
	Recorded By	<u>MILLED</u>			
	Witnessed By Mr.				

The well name, location and borehole reference data were furnished by the customer.

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