

STATE OF KANSAS  
STATE CORPORATION COMMISSION

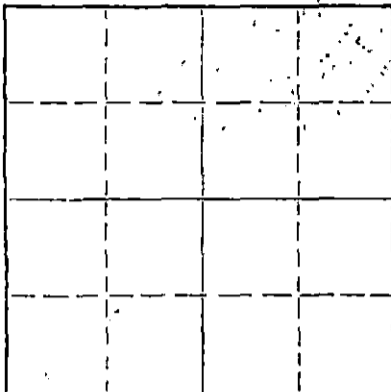
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Pratt County. Sec. 28 Twp. 26 Rge. 11 (E) W (W)

Location as "NE/CNWxSWx" or footage from lines SW NE SW  
Lease Owner H-30 Drilling, Inc.  
Lease Name Shriver Well No. 1  
Office Address Wichita, Kansas 67202  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 6/10/70 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6/15/70 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4540 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	330	none
				5 1/2"	4450'	2016'
RECEIVED STATE CORPORATION COMMISSION JUN 23 1970 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 4540', ran sand to 4250' and dumped 5 sacks of cement. Loaded hole, shot pipe at 3594'; 3500'; 3310', 3100', 2915', 2727', 2530', 2337', 2230', 2124', 2018', worked pipe loose and pulled 65 joints. Set rock bridge at 300', dumped 25 sacks of cement. Mudded to 40', set rock bridge and dumped 10 sacks of cement.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

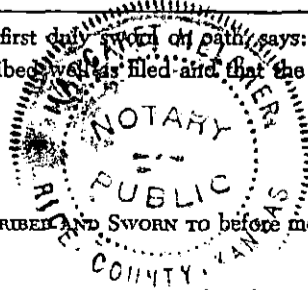
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn, deposes and says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

Noel Knight  
CHASE, KANSAS

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN to before me this 16th day of June, 19 70



Margaret Melcher  
Notary Public.

My commission expires 2/15/71

DRILLING-IN AND COMPLETION

DAILY PROGRESS REPORT

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 27 1970  
CONSERVATION DIVISION  
Wichita, Kansas

H-30, INC., ET AL - SCHRIVER NO. 1 OWWO  
SW NE SW - SECTION 28-T26S-R11W

2-2-68 - Move out U-10 Rotary Drilling Rig.  
Move in Electra, Inc. Logging Truck. Ran Gamma-Ray Neutron.  
Cased well log from 3,600 ft. to 4,412 ft.

Viola Top 4,260 - 2,428 ft.

Electric Log Calculations:

	Porosity	W/S
4260/62	10	41
4262/64	9 1/2	42
4264/65	12	55
4265/4270	13	38
4270/4273	12	49
4273/4274	14	100
4274/4279	11	55
4279/4282	12	100

Perforated 4 shots at 4,274 ft. by Electra.  
Move in Lockwood Double Drum Spudder Unit and rig same up.

2-3-68 - Swab testing well -- 5-1/2" pipe previously loaded with fresh water when pipe was run.

11:00 A.M. - Swabbing out fresh water load - had a gas odor.  
11:30 A.M. - Well kicked -- went back to bottom -- had fluid 700' above perforations.  
12:00 N. - 1st Swab -- had a show of free oil and gas with fresh water.  
12:30 P.M. - 2nd Swab -- had a good show of free live oil with fresh water.  
1:00 P.M. - 3rd Swab -- had increase in oil and gas and fresh water.  
1:30 P.M. - 4th Swab -- had increase in oil and gas -- also had some salt water.  
2:00 P.M. - 5th Swab -- well surged and unlocked - fluid was approximately 75% oil.  
2:30 P.M. - 6th Swab -- Swabbed approximately 200' fluid (75% oil and 25% water).  
3:00 P.M. - 7th Swab -- Swabbed approximately 200' fluid.  
4:00 P.M. - 8th Swab -- " " 175' "  
5:00 P.M. - 9th Swab -- " " 160' "  
6:00 P.M. - 10th Swab -- " " 150' "

Estimate that well will swab natural 300' of fluid per hour or approximately 7.32 BFPH.

Shut down tools for over Sunday.

2-5-68 - 7:00 A.M. Had 1,280' fluid in hole; 216' was clean oil and balance was oil and water mixed, about 25% oil.  
Continued swab testing of well in calibrated test tank.

11:20	A.M.	1st Pull	5" Fluid	5.83	bbls. fluid
12:20	P.M.	2nd "	6" "	7.00	" "
1:20	P.M.	3rd "	6" "	7.00	" "
2:20	P.M.	4th "	4" "	4.66	" "
3:20	P.M.	5th "	5" "	5.83	" "
				<u>30.32</u>	bbls. fluid
					5 hour total

Fluid is approximately 25% oil and 75% salt water.

Shut down tools

2" tubing is on location.

Will pancake squeeze the perforations @ 4,274 ft. to shut off the salt water and later hydrojet the oil pay above the water zone.

DAILY PROGRESS REPORT

H-30, INC., ET AL - SCHRIVER NO. 1 OWWO  
SW NE SW - SECTION 28-T26S-R11W  
PRATT COUNTY, KANSAS

---

- 1-25-68 - Location restaked, rotary pits dug and location leveled.
- 1-26-68 - Moving in U-10 Rotary Drilling Rig. Sandy location. Will break tour Saturday morning.
- 1-27-68 - Broke tour.
- 1-28-68 - Washed and reamed old rotary hole down to 3,990'.
- 1-29-68 - Washed and reamed old rotary hole down to its prior total depth of 4,481'. Drilled 59' of new 7-7/8" hole to a new rotary total depth of 4,540'. Now laying down drill pipe preparatory to running 5-1/2" production casing.
- 5-1/2" production casing set at 4,450'. Cemented by Halliburton with 170 sacks cement. Plug down at 4:30 P.M. Slips set at 4:45 P.M.
- 1-30-68 - Tearing down rotary tools preparatory to Lockwood Cable Tools moving in for completion operations.

FINAL ROTARY WASHDOWN REPORT