STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

WELL PLUGGING RECORD

Make Required Affidavit	<u> </u>	Pratt		nty. Sec.			L3w_E/W		
Mail or Deliver Report to				" or foots	ge from 1	ines			
Conservation Division State Corporation Comm.	1980	Owner To							
245 North Water	Lease Owner Frank J. Black Lease Name Fox Well No. 1								
Wichita, KS 67202	Office Address Box 150 McPherson Kansas 67460								
	Charac	ter of We	Yell (Completed as Oil, Gas or Dry Hole)						
	ļ <u> </u>			<u> 0il</u>	<u> </u>				
		ell comple				10/19	1977		
		ation for		g 111ed	1	6/	19 <u>80</u> 19 <u>8</u> 0		
		ng commend		e approved	`	7/23	19 <u>8</u> 0		
1 1 1	Pluggi	Plugging completed 7/28 1980							
	Reason	for aband	donment o	of well or	producing	g formati	on		
	If a p	roducing v	vell is	Dry abandoned,	date of	last prod	uction		
Locate well connectly on abuve	Vas pe	rmission o	btained	from the	Conservat	ion Divis	ion or		
Locale well correctly on above Section Plat	its ago	ents befor	re plugg:	ing was co	mmenced?				
Name of Conservation Agent w					1 Owen	41£ 11.			
Producing formation K. C. Show depth and thickness of		pth to top I and gas		ottom	Total De	pth of We	1144 <u>35</u>		
and the one of	,	645	201 Mac C 2	J110 6					
OIL, GAS OR WATER RECORDS						CASING RE	CORD		
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED	OUT		
	Surface	0	382	8 5/8					
	<u> </u>	 	4434	4 1/2	 	1976_			
		 		 	 				
Describe in detail the ma									
Pumped top with and 125 sx. 50	Sun cement	ing co.	8sx. h	ulls, 25 under 40	sx. jel O lbs. p	l res			
			<u> </u>	· · · · · ·					
						 -			
		 _			 				
Name of Plugging ContractorBox 373 Genes	l description Nicholas	Casing I							
		<u> </u>			· <u></u>				
STATE OF Kansas		TY OF	Rice			ss.			
of the above-described well,	ck	ulu owomn	(emplo	yee of own	ner) or (o	wner or o	perator)		
the facts, statements, and ma	tters herein	contained	and the	log of th	inat i nav se above-d	e knowied escribed	ge or well		
as filed and that the same ar	e true and co	rrect. So	o help m	e God.					
	(Sig	nature)	Georg	re a. Y	licho	last	•		
•					ddress)				
SUBSCRIBED AND SWORN TO	before me this	s 29.	day	-	_	, 198	80		
			7	11/	1	·····			
		-	Mal	yw How	No.	tary Publ			
My commission expires May 7	1981	\succ			NO	cary Publ	10.		
My commission expires May 7 OTATE CORPORATION (511								
SHATION (Ongo -								
I A I GAROLIN RAS	3 1""" T			•					
Rice County, Kan My Appt, Exp. 5 - 7	-21.17 I								
Wichita, Kansas									
'a, Kansae	νιυγ		-						

کے	Stats Gentlemin	el Survei	·					·	40///
•	WICHITA LILA KANSAS DRILLE	ANCH E			RDL	NY '	O 1 :	s. <u>3</u> т7	26 r. 13 w
7	API No. 15 —	151 County		411 umber			1	Loc. 19801 F.	FSL & 2370' FEL NWc
Ĭ	Operator			inva.		-	→ °	County <u>Pratt</u>	† 40 Acres
}	White & Ell	lis Drilling,	lnc.	,					40 Acres
	Suite 290, 7	7701 East Ke	ello <u>gg</u>	Wichita,	Kan <u>sas</u>	67207		160	160
J	Well No.	Lease Name	<u></u>				7		
}	#] Footage Location	Fox							(2)
Į	1980 feet from t	(N) (S) line			from (E) =(39/3)	line NOO/	14	上上二	MHH
)	Principal Contractor			logist				160	60
ŀ	Spud Date	<u> </u>		al Depth	VDE. P.B.T.D.	<u>5.</u>		Locate	well correctly
\supset	10-16	· 7 <u>7</u>		4435				lev.: Gr. 19	32
	Date Completed		Oil P	Purchaser				ıF	кв <u>_/937</u>
}	11-19-7			TANK	المالية				
	Report of all string		diate,	·	RECORD				
7						T cer			Tune and percent
)	Purpose of string	Size hole drilled	(in O.D.)	Weight 16s/ft.	Setting acres	Type cem	ient	Sacks	Type and percent additives
	Surface Prot.	12/2	8 1/6	Vink	382	C 01821	1401)	360	2% Call
	Production	7/8-12	4 1/z	link	4434	50 50 B	50 2	200	75% CKF3
\bigcirc	1		L		1	· /	Ju	,	Ĺ
	1		1						
ļ		- NED DECOI			\	<u> </u>		PECOR	
1	Top, ft. B	LINER RECOR	RD Sacks co		Shot	s per ft.	 _	TION RECORD	Depth interval
-	Top, It.	iottom, vi.				per fi.		& type	Depta Interva,
J	1	TUBING RECO)RD		7				1
0	Size S	Setting depth	Packer s	set at					
	,	_							
}	I	A	CID, FRACT	TURE, SHOT,	CEMENT SQ	UEEZE RECO	ORD		
	<u></u>	Amou	unt and kind of I	material used				Dept	th interval treated
C	750 566	71/20/	11. A -	hhl	VIIus	1_		41	42-52
ţ	136 74.	1 610 .	<u>//_ /1</u>	20 bbl 00 10-3	<u> </u>	· <u>r</u>			4. 2
1	1. 10,000 2	20-40 game	d 501	00 10-5	30 Sand	3200	009/12	20	
1	1.	v	,		_	_	U*		
ſ	-			INITIAL PRO	COLICTION				
1	Date of first production		1 producir	INITIAL PRO		ns+. etc.)			
}	Date of first production	77		lowing	-	jas litti, e.e			_
1	RATE OF PRODUCTION	OII		Gas 7	1. 1.11	Water	,		-oil ratio
1	PER 24 HOURS Disposition of gas (vented,		1 200	1	2-(p10011)		ing interval	bbls.	CFPB
	Suld to		1 200	<u>es</u>		<u> </u>	1/42	-52	
	IN!				2.2	- 20		- - 注:	: Log shall be trans-
}	mit : 2 · 2	E & ELLIS D	DRLG., IN	1C. ".	3-27	1-18	3~26-1		om the Conservation confidential custody
1	l eer . MICHI	ITA. KS.			1 F0X		1980'F		A. 25, Lawrence, Kansas
1	CONTR	DaRa LAUCK I	OIL CO.,	_INC ctv.				WL , IVW	C-10-1972
	GEOL	_AL_STUDE		FIELD	<u> </u>	N OF FRI	rebte W	E: SEP	
	<u> </u>	1937 KB CM 10/16/77 ISSUED 3/23/78 IF OF 280 MCFGPD + WTR - + + + + CONG-MISS 4142-52							
	,				CONG-	11SS 4742	-52	, - }	The state of the s
	LOG	TOPS DEPTH	DATUM	· · · · · ·					
	HEEB BR LM		-1611 -1775	8-5/8" 3	382/300sy	4. 42" 44"	.34/ 200:	sx	
		3744	-1807 -2198	MICT - C	CO, PF 41	142-52, A	ED C 750,	FRAC	
	VIOLA SIMP	4250	-2198 -2313 -2386	2/10,000 WELL K.(J# SD + 3 0. FLO 7:	j2,00u gw. 34 mcFGPD	REC L	_D & T #UBE)	설 본
	ARB	4410	-2386 -2473	NW, SI	•	,	Tr .	Comments of	MED
	L.RTD.	4435	-249R						MED MICOMMISSION
								JUN 25	
	<u> </u>		+				00	MSERVATING ,	
	<u> </u>			•				JUN 25: INSERVATION OF Michita, Kansi	VISION
	INDEPEN	·=====================================							10

NDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS