

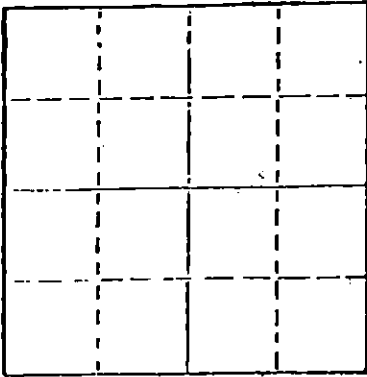
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pratt County, Sec. 2 Twp. 26 Rge. 13W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NE NE SW

Lease Owner Vincent Oil Corporation
Lease Name Long #1 Well No. _____
Office Address Russell, Kansas 67665
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed 19 _____
Application for plugging filed 19 _____
Application for plugging approved 19 _____
Plugging commenced 11/24/78 19 _____
Plugging completed 11/29/78 19 _____
Reason for abandonment of well or producing formation
depleted. _____

If a producing well is abandoned, date of last production 19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4286
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	781	none
				4 1/2"	4281	2147'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 4100' and ran 4 sacks cement. Shot pipe at 3100', 2910', 2718', 2530', 2300', 2145', pulled 56 joints. Squeezed hole with 5 sacks hulls, 20 sacks gel, released plug and displaced with 150 sacks 60/40 posmix, 2% gel and 3% cc.

PLUGGING COMPLETE.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

CONSERVATION DIVISION
Wichita, Kansas

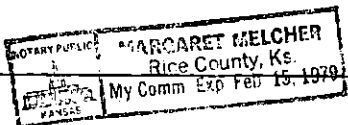
STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of November, 19 78

My commission expires _____



Margaret Melcher
Notary Public.

Company Cities Service Oil Co. & Continental Oil Co. Well No. 1 Farm Long

Location 330' South and 330' West of Centor Sec. 2 T. 26 R. 13

Elevation 1911 (1908 Cr.) County Pratt State Kansas

Drig. Comm. November 20, 1946 Contractor Parker Drilling Company

Drig. Comp. December 14, 1946 Acid None

T. D. 4410' Initial Prod. Dry Hole - P. & L. 12-14-46.

CASING RECORD:

8-5/8" C 761' cen. with 500 sz bulk cen.

FORMATION RECORD:

shale & sand	0-65
sand & shale	150
red bed & shale	460
red bed	530
red bed & shale	770
anhydrite	800
red bed, shale & shells	1090
shale & shells	1370
salt & shale	1530
shale & shells	1630
sand	1680
shale & shells	1760
sandy lime	2085
lime	2350
shale & lime	2920
lime	3010
shale & lime	3260
broken lime	3390
lime	3470
broken lime	3498
lime	3640
broken lime	3690
lime	3804
lime & chert	3820
lime	4065
lime & shale	4110
shale & shells	4150
broken lime	4177
lime & chert	4183
lime	4192
sand	4205
chert & lime	4220
cherty lime	4252
lime	4300
sand	4322
shale	4350
lime	4410 T. D.

Top Lansing	3721'
Top Viola	4207'
Top Arbucklo	4360'
Penetration	50'
Total Depth	4410'

Drill stem test 3974-89, recovered 75' mud with trace oil, in 30 mins.

SYFO: 500' 0°
 750' 1°
 1000' 0°
 1500' 1°
 2000' 0°
 2500' 0°
 3000' 1°
 3650' 1°

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CONSERVATION DIVISION
Wichita, Kansas

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4110

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75

2 26 13W
87 33