15-151-21791-0000.

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR PEPORT

AUG 1 1987

0	ion Di	ri ei on	F	RODUCTION	TEST	. & GO	or respo	RT			Form	C-5	Revised	
Conservation Division TYPE TEST: Initial Annual				Workover Reclassification					7	EST DATE	*			
_					Leas	10		· - <u>-</u> ·	•	<u>-</u>	We.	II N	٥.	
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		ing/ Gas	• T.+ f.t.	•	0:1	. W	iter.	1-01		•	39.20		uxu, 011	
Casing Si	ze ze	Weight	· · · · · · · ·	1.D. "	- '8	et At	t /	Peri	orat	lions,	M -	. /		
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Tubing Si	ze,	Weight		I.D.	S	et At	ゖ ァァ	Perf	orat	tions	To		-	
27	8"	6.5	/-	1.994	-	416	6	ia. aidan	,		**_ * . **_ ** . *			
Pretest:											Di	urat	ion Hrs.	
Starting	Date	 _	Time		Enc	ling I	Date			Time				
Test:	D-4 -	1/27/87	#1-~	11:10 am	Fra	line t	nate 7	1/22/	17	Time //	1:10 an	urat 1	ion Hrs.	
start <u>ing</u>	pate_,	11-11-1	TIME	OIL PRODUC	MOTT!	OBSER	AMED DA	/ - Ο/ δ ΤΆ		17mg / ()	10		1	
Producing	wellh	ead Pressi		· ·			or Pres			ang ini ar ang opaga_	Cho	ke S	ize	
Casing:	<u> </u>	Tubing									<u></u>			
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DOT2 • / TIL	Size		Feet			cels	Feet		105				011	
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Test:	200	2307	8'	70	1/6.	.6/	7	12		1 0 8.3	<u> </u>		<u>//,67</u>	
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Test:		<u> </u>	<u> </u>	GAS PRODUC	TON	OBSET	RATED DA	ጥል		<u>!</u>			· 15 • •	
Orifice	eter C	onnections		INO TRODUC) I I OI		ice Met		nge	an ha <u>makemban an an</u>		***		
		Flange '	_				erentia			Static	Pressur	a:		
Measuring	Pipe Taps: Flang		Orifice Meter-		rover-Tester Press			ure Diff. Press. G			Gravity	ravity Flowing		
Device		ter Size		In.Water	In Me	erc, I	Psig or	· (Pd)	(hw)) or (hd)	Gas (Gg) Те	mp. (t)	
Orifice														
Meter				 	 : -			_				-		
Critical Flow Prov		1	10_6	as 5	a/e	2								
Orifice	AGT.			1	 							 		
Well Test	ter			_	ļ				L					
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Coeff. MCFD Meter-Prover				Extensi				Flowing Temp.					Chart	
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<u></u>	MORE			Oil Prod				C== 7/	747 7	Ratio		ل ب	ubic Ft.	
Gas Prod Flow Rate				Bbls./Day	•	11.6	7		GOR				er Bbl.	
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to make	the abo	ve report	and th	at he has	know.	ledge	of the	g fact	s st	ated ther	gin, and	, tha	it in	
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