

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 6-30-83

Company: Levas Energies Inc Lease: Long Well No.: 1-5

County: Proff Location: SW/4 Section: 5 Township: 26 Range: 14N Acres: _____

Field: Stark Reservoir: Miss Pipeline Connection: Rock-Truck

Completion Date: 3-24-83 Type Completion(Describe): _____ Plug Back T.D.: 4285 Packer Set At: _____

Production Method: _____ Type Fluid Production: Oil & Gas API Gravity of Liquid/Oil: 24.6

Flowing Pumping X Gas Lift

Casing Size	Weight	I.D.	Set At	Perforations	To
<u>4 1/2</u>	<u>10.5</u>		<u>4021</u>	<u>4068</u>	<u>4076</u>
Tubing Size	Weight	I.D.	Set At	Perforations	To
<u>2 3/8</u>			<u>4034</u>		

Pretest: _____ Duration Hrs. _____

Starting Date _____ Time _____ Ending Date _____ Time _____

Test: _____ Duration Hrs. _____

Starting Date: 6-30-83 Time 9:30 am Ending Date 7-1-83 Time 9:30 am Duration Hrs. 244

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	<u>450</u>	Tubing:	<u>450</u>			<u>50</u>				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	<u>750</u>	<u>126672</u>	<u>1</u>	<u>8 1/2</u>	<u>34.25</u>	<u>4</u>	<u>8 1/2</u>	<u>94.29</u>		<u>60.04</u>
Test:									<u>32 Bbl. Daily</u>	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover		<u>.0250</u>						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Wichita, Kansas

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD _____ Oil Prod. Bbls./Day: 60.04 Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Bbl. _____

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7-1-1983 day of July, 1983

For Offset Operator _____ For State J. M. [Signature] For Company Larry [Signature]