

15-151-21868-0000
 STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

FEB 1 1988
 2-1-88

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial)		Annual	Workover	Reclassification	TEST DATE: 2/18/88
Company		Lease			Well No.
Texas Energies-Woods Petroleum		Mardis "G"			1-35
County	Location	Section	Township	Range	Acres
Pratt	C SE SE NW	35	26S	12W	20
Field	Reservoir	Pipeline Connection (future)			
Stead, South	Mississippian	Inland/Republic Natural Gas			
Completion Date	Type Completion (Describe)	Plug Back T.D.	Packer Set At		
2/4/88	acid & frac - tubing	4276'	N/A		
Production Method:	Type Fluid Production		API Gravity of Liquid/Oil		
Flowing <u>Pumping</u> Gas Lift	oil & water		44.8 API at 66°F		
Casing Size	Weight	I.D.	Set At	Perforations	To
4½"	10.5 #/FT		4358'	4136'	4166'
Tubing Size	Weight	I.D.	Set At	Perforations	To
2 3/8"	4/7 #/FT		4211 (S.N.)		4211

Pretest:		Duration Hrs.		
Starting Date	Time	Ending Date	Time	
Test:				Duration Hrs.
Starting Date 2/17/88	Time 9:30 a.m.	Ending Date 2/18/88	Time 9:30 a.m.	24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size					
Casing: 140 psi Tubing: 180 psi		66 psi							
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Test:	300 3950	10	7½	212.53	14	7½	292.11		79.58
Test:	300 3951	5	11	118.37	7	9½	155.87	135	37.50
Test:									117.08 total oil

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover In. Water	Tester Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover								
Orifice Well Tester	2"	3/8"			22		.7978	60°F

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension √hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
	34.4		.86722	1.000	1	1

Gas Prod. MCFD Flow Rate (R): 92.79	Oil Prod. Bbls./Day: 117.08	Gas/Oil Ratio (GOR) = 793	Cubic Ft. per Bbl.
-------------------------------------	-----------------------------	---------------------------	--------------------

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18th day of February 19 88

<i>Stephen J. Pfeiffer</i> For Offset Operator For State	<i>Mark P. Stevenson</i> For Company
--	---