15-15)-20882-0000
STATE OF KANSAS - CORPORATION COMMISSION CT

Conservat <u>i</u>	on Div	ision	F	RODUCTION	TEST & C	OR REPOR	RT	-1.1.		Form C-	5 Revised
TYPE TEST:			nnual	Workover		ssifica	tion	T	EST DATE:		
Company	- /		-		Lease	\				Well	No.
()	$J_{\mathcal{L}}\mathcal{F}^{\circ}$		aspen	950	<u>, , , , , , , , , , , , , , , , , , , </u>	-DVF	5				
County				ation		ction		ship		Acres	3
	150	$\frac{C}{2}$		ZDMPE		5_	<u> </u>		<u>\Z\r\</u>		
Field \				servoir		• •	Pipe	11110	Connecti	on ·	
Ŋ	COPM	bake 1	160)I	1112				$ \sqrt{c}c_{i}$	<u></u>		
Completion	Date		Type Co	mpletion	Describe,		Plug	Bac	k T.D.	Packe	er Set At
•		<i>\81</i>		1304	<u>zazu005</u>						
Production Method:				Type Fluid Production							quid/011
Flowing			s Lift_		15-217	Perioration			<u>35</u>		
Casing Siz	9	Weigh		I.D.	Set	\t			ions	Y To:	1
厶	1/Z	75		, % 	<u> 4799</u>		055	<u>-90.</u>	PZ-F6	72-7	6 4098-9
Tubing Siz	e ·	Weigh	t	I.D.	Set	\t	Peri	orat	ions .	To	
7	∄\ક	4	1 _		425	31					
Pretest:		æ -	. <u></u> .		•			•		Dura	ation Hrs.
Starting D	ate		Time		Ending	Date			Time		
Test:							,			Dure	ation Hrs.
Starting D	ate ~	1-1-88	Time 9	9.00	Ending	Date 7-	Z-88		Time 7-7-	88 88	<i>w</i>
			(OIL PRODUC							
Producing	Wellhe	ad Press	ure	.4	Separa	tor Pres	sure		* (**	Choke	51ze
Casing:		Tubin									
Bbls./In.	7	'ank		tarting Ga	uge	E	nding	Gaug		Net Pro	i. Bbls.
0013./ 111.		Number	Feet	Inches	Barrels	Feet	Incl		Barrels	Water	011
			1			·	1	``			
Pretest:				ŀ			1	٠ . !			
Treceso.		 				+	 			· ·	
Test:	Z00		-	l -	40.28	-	7/	,	BT 541		7.50
1050.	<u></u>	 	 		10.0	\	 		11 11 11 11		1
Test:		•		, ,	',			ſ	, k		
1000.				GAS PRODUC	TTON ORS	ERVED DA	ΤΔ				
Orifice Me	ter Co	nnection						100		Francis -	
					Orifice Meter Range Differential:				CT-11-	P	
Pipe Tans:				Meter-Pro				Di co		Pressure: Gravity	Plandad
Measuring											
Device Orifice	168	ter Size	51Ze	TU-MECOL	In.Merc.	Palg or	· (Pa)	(nw)	or (na)	Gas (Gg)	remp. (t)
Meter	- 1					· .		<u> </u>		•	
Critical			 	 					SIATE	RECEIVE	-
Flow Prove					. 13 x	٠,٠		'	STATE	NO TO TO	9
Orifice			 		<u> </u>	<u> </u>				1000	MINISSION
Well Teste	ar				•		••		(f)	CI 1 Dat	88
MCII TOBOC	<u> </u>			GAS FLOW R	ATE CALC	III ATTONS	(R)	<u></u>	Cons	7 0 100	9
Coeff. MCF	ו חי	Meter-Pro		Extension		tel .		n σ ጥ-		t 10hill Uiv on	Chart
(Fb)(Fp)(C		Press.(Pa				or (Fg)					gματι Factor(Fd)
(FO)(FD)(C	24 TC /	rress.(r	eral(Im)	V DW X FI	ı Fact	OF (FK)	PACCO	r (r (,) Facto	or (Ppv)	raccor(ru)
1	- 1		•	l							
Gas Prod.	MCED		*	Oil Dead	 		C/	011 L			Out to Et
				Oil Prod		:A		Oil R		14.	Cubic Ft.
Flow Rate (R): Bbls./Day: 7.50 (GOR) = per Bbl. The understand authority on behalf of the Company states that he do duly authorized											
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that											
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sard repo	12	orue and	COLLECT	. Executed	T PULTA	////	//-		A ot	"	_19 <u>88</u>
				-	1/1	161	/		7. 10	10/	
For Off:	set. On	erator			or State		$\overline{}$			L TYN	<u> </u>
	vp				J. Dvave				Fpr Con	iben).	•