15-033-20521-0000

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion D	<u>ivision</u>		TIODOCTION						Form C	-5 Revised
TYPE TEST	. In	itial A	Innual	Workover	Recla	ssifice	ation	TEST	DATE:		
Company				T.eage				Well No.			No,
				C/FRISTIANU Location Section						/	//
County			Lo	cation	Se	ction	Town	nship	Range	Acre	5
Com	MAN	UCHE				11	<u>ب</u> ب	34	20	///	
				servoir		<u> </u>	D.1	76 0		on	
COLLI	定の	FLA	7	5410P	<u> </u>		λ	INIC	<u> </u>	_	
Completio	n Date	a.	Type C	servoir 5 <i>woPl</i> ompletion(Describe)		Plus	Back T	. D.	Pack	er Set At
- CALPICOTO		_			,			5	•-•		
Productio	n Metl	hod:		م ه	ne Fluid	Product	tion		PT Grav	rity of I	iquid/0il
			T : #+	_	po i rara	110000	01011		0.0	. 10, 01 1	rqura, orr
Flowing Casing Si	70111) 26	Weig	nt	I.D.	Set A	t	Peri	oration	s	То	
				_ -						_ _	
Tubing Si	76	. Weig	nt.	I.D.	Set A	t	Peri	Coration	<u> </u>	То	
1401116 01	20			2020			- 41.		_		
				·							- 1 2 77
Pretest:	D-4-		m:		Padia a	D= + =		Ťim	_	Dur	ation Hrs.
Starting	рате		Time		Ending	Date		1711	-		ation Hrs.
Test: Starting Date		Timo		Fadina	Doto		Tim	_	Dur	ation ars.	
Starting	Dare.		Time	OIL PRODUC	Ending		л пл л	7 7717	<u> </u>	-	
Producing	10011	and Page		OIL PRODUC						Chales	Size
					Separat	or rres	ssur-e			CHOKE	prze
Casing:	•				······································	,					
Bbls./In.	<u> </u>	Tank	<u>S</u>	tarting Ga	uge			Gauge			d. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Incl	nes Ba	rrels	Water	Oil
			,	·	, ,_	1 .			1.	14	
Pretest:				/_/_	<u> </u>			/	u	EL	- /
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Test:					 	ļ					.
<u> </u>				· .				.			
Test:											
	,,			GAS PRODUC							
Orifice M						ice Met					
Pipe Taps	*	Flange	Taps:		Diff	erentia	ıl:	Ş	tatic I	ressure:	
Measuring	Ru	n-Prover-	Orifice	Meter-Pro	ver-Teste	r Press	sure	Diff. P	ress. (ravity	Flowing
Device	Te	<u>ster Size</u>	Size	In.Water	<u>In.Merc.</u>	<u>Psig or</u>	r (Pd)	(hw) or	(hd) (as (Gg)	Temp. (t)
Orifice	l i									1	
Meter]							
Critical					1						`
<u>Flow Prov</u> Orifice	er	 -		 		-					
Well Test				1						Į.	
METT TOSE	er.	,		GAS FLOW R	AME CATCH	T A TITONIC	7 (D)	- to beauty . Re-			
6 49 16		K/ 1 5							·		
Coeff. MC		Meter-Pro		Extensio				ng Temp.			Chart
(Fb)(Fp)(OWIC)	Press.(P	31a)(Pm)	Vhw x Pm	Facto	r (Fg)	Factor	r (Ft)	ractor	· (Fpv)	Factor(Fd)
		,	•				-	•	 I		į
Can Division	Marr	l		041 7			<u> </u>	327 75 1 .			0.1. 57
Gas Prod. MCFD				Oil Prod.				Oil Rati		Cubic Ft.	
Flow Rate (R): Bbls./Day: (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized											
to make the above report and that he has knowledge of the facts stated therein, and that											
said report is true and correct. Executed this the day of 19											
				/1.5	C : 1/2	0	//	-			
For Off	est O	nenston			or State				or Comp	20225	
101 011	oen Ol	OCT COOL		· r	CIT DUCTAGE			г	OT. O CHILL	omià	