

STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE:

Company Lease Well No.

County Location Section Township Range Acres

Field Reservoir Pipeline Connection

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping Gas Lift Casing Size Weight I.D. Set At Perforations To

Tubing Size Weight I.D. Set At Perforations To

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date 9-30-91 Time Ending Date 10-1-91 Time 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200	9269	7	9	155.31	8	10	177.02	121.44	21.70
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In.Water	In.Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover			no gas					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the \_\_\_\_\_ day of \_\_\_\_\_ 19\_\_\_\_

For Offset Operator

For State

For Company

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

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PRODUCTIVITY TEST  
BARREL TEST

OPERATOR Beran Corp LOCATION OF WELL C SW/5W  
 LEASE Mathes OF SEC. 7 T 26 S R 15 W  
 WELL NO. 1 COUNTY Pratt  
 FIELD \_\_\_\_\_ PRODUCING FORMATION KK  
 Date Taken 9-30 & 10-1-91 Date Effective \_\_\_\_\_  
 Well Depth 4512 Top Prod. Form 3892 Perfs 3969-73  
 Casing: Size 5 1/2 Wt. 14 # Depth 4511 Acid \_\_\_\_\_  
 Tubing: Size 2 3/8 Depth of Perf stud Anchor 3980 Gravity 23.2 @ 76°  
 Pump: Type Insert Bore 1 1/2" Purchaser Clear Creek  
 Well Status Pumping  
 Pumping, flowing, etc.

TEST DATA

Permanent \_\_\_\_\_ Field  Special \_\_\_\_\_  
 Flowing \_\_\_\_\_ Swabbing \_\_\_\_\_ Pumping

STATUS BEFORE TEST:

PRODUCED \_\_\_\_\_ HOURS  
 SHUT IN \_\_\_\_\_ HOURS  
 DURATION OF TEST \_\_\_\_\_ HOURS \_\_\_\_\_ MINUTES \_\_\_\_\_ SECONDS  
 GAUGES: WATER \_\_\_\_\_ INCHES 85 PERCENTAGE  
 OIL \_\_\_\_\_ INCHES 15 PERCENTAGE  
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 193.15  
 WATER PRODUCTION RATE (BARRELS PER DAY) 121.44  
 OIL PRODUCTION RATE (BARRELS PER DAY) 21.71 PRODUCTIVITY  
 STROKES PER MINUTE 11  
 LENGTH OF STROKE 52 INCHES  
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.  
 COMMENTS mail copy to operator 970 4th Fin Center 67202  
(Melvin)

WITNESSES:

Duane Rankin FOR STATE  
James J. Thomson FOR OPERATOR  
 \_\_\_\_\_ FOR OFFSET

RECEIVED  
STATE CORPORATION COMMISSION

OCT 09 1991

CONSERVATION DIVISION  
Wichita, Kansas