

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT NOV 1 1988

Form C-5 Revised

Conservation Division
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 10-28-88
 Company: McGinness Oil Co. Lease: Wayne Williams Well No. 1
 County: Pratt Location: NW-SE Section: 8 Township: 27S Range: 11W Acres: 160
 Field: Reservoir: Lansing-KC Pipeline Connection: Texaco (truck haul)
 Completion Date: 8-14-88 Type Completion (Describe): 250 gals. of 7 1/2" m.p. + 3000 gals. of 25" m.c.l. Plug Back T.D. Packer Set At
 Production Method: Pumping Gas Lift Type Fluid Production: Oil + Water API Gravity of Liquid/Oil: 40.2 @ 62°
 Flowing Casing Size: 4 1/2" Weight: NA I.D.: Set At: 4119' Perforations: 3908 1/2' To: 3912 1/2'
 Tubing Size: 2 3/8" Weight: NA I.D.: Set At: 3942' Perforations: 3940' To:

Pretest: Starting Date 10-27-88 Time 8:00 Ending Date 10-28-88 Time 8:00 Duration Hrs. 24
 Test: Starting Date 10-27-88 Time 8:00 Ending Date 10-28-88 Time 8:00 Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size					
Casing: 190"	Tubing: 110"	Heater treater = 20"							
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.			
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:									
Test:	200	27034	1'	10"	36.7	2'	5"	48.35	3. 11.65

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Rule-Over-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing Temp.	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter								
Critical Flow Prover	NOV 1 1988							
Orifice Well Tester	CONSERVATION DIVISION Wichita, Kansas							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psla)(Pm)	Extension	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
		√hw x Pm				
Gas Prod. MCFD	Oil Prod. Bbls./Day: 11.65	Gas/Oil Ratio (GOR) =	Cubic Ft. per Bbl.			

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of October 19 88

For Offset Operator: Stephen J. Pfeiffer For State: For Company: Otto Schwertfeger

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR _____ LOCATION OF WELL _____
 LEASE _____ OF SEC. T R _____
 WELL NO. _____ COUNTY _____
 FIELD _____ PRODUCING FORMATION _____
 Date Taken _____ Date Effective _____
 Well Depth _____ Top Prod. Form _____ Perfs _____
 Casing: Size _____ Wt. _____ Depth _____ Acid _____
 Tubing: Size _____ Depth of Perfs _____ Gravity _____
 Pump: Type _____ Bore _____ Purchaser _____
 Well Status _____
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED _____ HOURS
 SHUT IN _____ HOURS
 DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) _____
 WATER PRODUCTION RATE (BARRELS PER DAY) _____
 OIL PRODUCTION RATE (BARRELS PER DAY) _____ PRODUCTIVITY
 STROKES PER MINUTE _____
 LENGTH OF STROKE _____ INCHES
 REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.
 COMMENTS _____

WITNESSES:

FOR STATE _____ FOR OPERATOR _____ FOR OFFSET _____