

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-151-21,149-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD STARKETT EXT.

** CONTACT PERSON E. H. Bittner PROD. FORMATION Miss. PHONE (316) 672-7514

PURCHASER Koch Oil LEASE Huff

ADDRESS P.O. Box 2256 WELL NO. 1-8

Wichita, KS 67202 WELL LOCATION 100' S of NW NW NW

DRILLING Contractor Texplor Drilling 430 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 947 330 Ft. from West Line of

Pratt, KS 67124 the NW/4(Qtr.) SEC 8 TWP26S RGE 11W.

PLUGGING N/A

CONTRACTOR ADDRESS

TOTAL DEPTH 4360 PBTD 4150

SPUD DATE 5-27-82 DATE COMPLETED 6-06-82

ELEV: GR 1852 DF 1859 KB 1861

DRILLED WITH CONDUIT (ROTARY) XXXXX TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 330 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

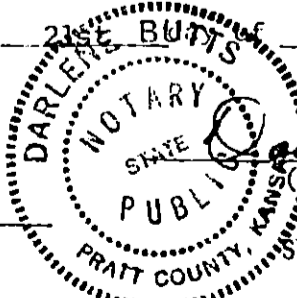
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st of September, 19 82.

MY COMMISSION EXPIRES: April 23, 1983



Darlene Butts (Notary Public)

RECEIVED

STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions regarding this information. SEP 24 1982

OPERATOR Texas Energies, Inc. LEASE Huff

SEC. 8 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand-Shale	0	345	LOG TOPS	
Shale-Lime	345	1630	Chase	1807 (+54)
Lime-Shale	1630	2395	Co. Grove	2144 (-283)
Lime-Shale	2395	3020	Ind. Cave	2571 (-710)
Lime-Shale	3020	3631	Howard	2967 (-1106)
Lime-Shale	3631	3735	Topeka	3065 (-1204)
Lime-Shale	3735	4020	Heebner	3406 (-1545)
Lime-Shale	4020	4110	Toronto	3420 (-1559)
Lime-Shale	4110	4249	Douglas	3439 (-1578)
Arbuckle	4249	4630	Lansing	3614 (-1753)
			B/KC	3932 (-2071)
			Marmaton	3936 (-2075)
			Miss.	4000 (-2139)
			Viola	4167 (-2306)
			Simpson	4271 (-2410)
			Arbuckle	4336 (-2475)
			L.T.D.	4359 (-2498)
DST #1 3641-3680 (Lansing) 30-45-45-60 Rec. 300' Gas in Pipe, 120' Heavy Oil and Gas Cut Mud. IFP 37-37, ISIP 649, FFP 46-56, FSIP 589				
DST #2 3994-4020 (Miss.) 30-45-45-60 Rec. 80' Slightly Gas & Oil Cut Mud, 120' Gas in Pipe. IFP 28-37, ISIP 1271, FFP 28-46, FSIP 1317				
DST #3 4188-4210 (Viola) 30-45-45-60 Rec. 65' Mud IFP 19-37, ISIP 111, FFP 37-56, FSIP 129				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	330	Lite	75	3% CC
Production	7 7/8	4 1/2	10.5	4330	Common	150	3% CC 2% Gel
					Howco Lite	75	--
					Common	115	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4171.5-4173.5
			2		4002-4020

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4030	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA with 1/2 gal. clay stabilizer & inhibitor	4171.5-4173.5
500 Gal. 15% MCA	4171.5-4173.5
500 Gal. 15% MCA	4002-4020
Frac with 450 sxs sand & 540 bbls. jelled fresh water + CO ₂	4002-4020

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-24-82		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	40 MCF	5 %	2000 CFPP

Disposition of gas (vented, used on lease or sold)

WOPL

Perforations 4002-4020