

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-84

OPERATOR Texas Energies, Inc. API NO. 15-151-21,395-00-00

ADDRESS P.O. Box 947 COUNTY Pratt

Pratt, KS 67124 FIELD Stark

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Huff

ADDRESS _____ WELL NO. 2-8

DRILLING Wheatstate Oilfield Services 330 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 329 1650 Ft. from West Line of

Pratt, KS 67124 the NW (Qtr.) SEC 8 TWP 26 RGE 11 (W).

PLUGGING Same as Drilling Contractor

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4250 PBDT N/A

SPUD DATE 4-25-84 DATE COMPLETED 5-5-84

ELEV: GR 1847 DF 1953 KB 1955

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 351 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of May, 19 84.



Juanita Dick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 12, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 18 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Huff SEC 8 TWP 26 RGE 11 (W)

(E)X

WELL NO 2-8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			LOG TOPS	
			Chase	1808 (+51)
			Co. Grove	2143 (-288)
			Osage Sh	2576 (-721)
			Topeka	3062 (-1207)
DST #1 3988-4020 (Miss.) 30-45-45-60. Rec. 58' drilling mud with specks of oil in tool. IFP 65-54; ISIP 109; FFP 65-65; FSIP 141.			Heebner	3403 (-1548)
			Douglas	3432 (-1577)
			Br. Lime	3584 (-1729)
DST #2 4021-4055 (Miss.) 30-45-45-60. Rec. 20' drilling mud. IFP 77-77; ISIP 103; FFP 90-90; FSIP 103.			Lansing	3612 (-1757)
			B/KC	3934 (-2079)
			Miss.	4008 (-2153)
DST #3 4174-4204 (Viola) 30-45-45-60. Rec. 3300' gas in pipe; 90' slightly oil and gas cut mud; 60' slightly oil and gas cut muddy water.			Viola	4174 (-2319)
			L.T.D.	4251 (-2396)

RELEASED
JUN 10 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (REWORK)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	351	Lite Common	100 100	3% CC 3% CC 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations