

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180
Name: Deutsch Oil Company
Address: 107 North Market - Suite 1115
City/State/Zip: Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Kent Deutsch
Phone: (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: Helmerich & Payne, Inc.
Well Name: Bauman #1
Comp. Date: 10-1-42 Old Total Depth: 4466'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
01-07-93 01-08-93 01-08-93
Spud Date Date Reached TD Completion Date

API NO. 15- 151-01,012-60-61
County: Pratt
SW -SW -NE - Sec. 8 Twp. 26 Rge. 11 E
2970 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name: Boyce Bauman Well # 1-8
Field Name: _____
Producing Formation: N/A
Elevation: Ground 1855 ft. KB 1863 ft.
Total Depth: 4243' PBTB _____
Amount of Surface Pipe Set and Cemented at: 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan 3-24-97
(Data must be collected from the Reserve Pit)
Chloride content 60000 ppm Fluid volume 280 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Bullseye Roustabout Service
Lease Name: Clarke License No. 31056
NW Quarter Sec. 10 Twp. 26 S Rng. 12W E/W
County: Pratt Docket No. D-21,405

KANSAS RECEIVED
MAR 08 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 3-5-93
Subscribed and sworn to before me this 5th day of March
19 93
Notary Public: [Signature]
Date Commission Expires: 10-1-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name Deutsch Oil Co.

Lease Name Boyce Bauman

Well # 1-8

East

County Pratt

Sec. 8 Twp. 26 Rge. 11

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction
Comp. Neutron/Density
Coral

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3441	-1568
Douglas Sh	3462	-1599
Brown Lime	3614	-1751
Lansing	3642	-1779
Base K.C.	3969	-2106
Mississippi	4064	-2201

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		10 3/4"		266'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	1-8-97	Sec.	E	Comp.	26	Range	11	Called Out	1:00 pm	On Location	2:30 am	Job Starts	2:45 am	Plumb	4:30 am
Lease	BOYCE Nauman		Well No.	1-8		Preston		2 N. 1 E. 2 N. 60 W. 11		County		Ness		State	
Contractor	DUKE #2														
Type Job	Rotary Plug														
Hole Size	7 7/8"		I.D.		42 4/3										
Csg.	10 3/4"		Depth		266										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner BOYCE Nauman
 To: Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as directed.
 Charge To: DUKE #2
 Street: Box 823
 City: Great Bend State: Ko. 67530
 The above was done to satisfaction and supervision of owner, agent or contractor.
 Purchase Order No. _____
 X Clair DeBorch
CEMENT
 Amount Ordered: 175 sk 940 60 Gel
 Consisting of:
 Common 105 5750
 Poz. Mix 70 250
 Gel. 11 625
 Chloride _____
 Quickset _____
 Handling 175 1.00
 Mileage ✓ 56.0
 Total 10577
 Floating Equipment
 TOTAL \$ 1973.75
 Dis - 294.75
 # 1179.00

EQUIPMENT

No.	Cementer	<u>Don H.</u>
Pumptrk	Helper	<u>Kent R.</u>
No.	Cementer	
Pumptrk	Helper	
	Driver	<u>Rudge</u>
Bulktrk		<u>101</u>
Bulktrk	Driver	

DEPTH of Job

Reference:	<u>1 Pump Trk</u>	<u>380.00</u>
	<u>Plug</u>	<u>20.00</u>
	<u>8 Mileage</u>	<u>16.00</u>
	<u>Total</u>	<u>416.00</u>

Remarks:
Pumped 50 sk at 650'
75 sk at 300'
15 sk at 40'
15 sk Rathole