

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180
Name: Deutsch Oil Company
Address 107 North Market - Suite 1115
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Kent Deutsch

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, ^{Wash Exp., Cathodic, etc.})

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj. SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-08-92 12-14-92 12-14-92
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22,088-00-00
County Pratt
NE-NE-NE- Sec. 8 Twp. 26 Rge. 11 E
4950' Feet from M (circle one) Line of Section
330 Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Jane Bauman Well # #1-8
Field Name N/A
Producing Formation N/A
Elevation: Ground 1846 ft. KB 1855 ft.
Total Depth 4175' PBDT _____
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 3-24-98
(Data must be collected from the Reserve Pit)
Chloride content 60000 ppm Fluid volume 400 bbls
Dewatering method used Vacumn Truck
Location of fluid disposal if hauled offsite: _____
Operator Name Bullseye Roustabout Service
Lease Name Clarke License No. 31056
NW Quarter 10 Sec. 26 Twp. 26 S Rng. 12W E/W
County Pratt Docket No. D-21,405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Owner Date 3-5-93
Subscribed and sworn to before me this 5th day of March, 1993
Notary Public [Signature]
Date Commission Expires 10-1-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TMD

Operator Name Deutsch Oil Company

Lease Name Jane Bauman

Well # #1-8

Sec. 8 Twp. 26 Rgs. 11 East West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Comp. Neutron/Desity
Coral

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Heebner Sh.	3424	-1569	
Douglas Sh	3454	-1599	
Brown lime	3602	-1747	
Lansing	3631	-1771	
Base K.C.	3958	-2103	
Mississippi	4060	-2205	
Kinderhook	4144	-2289	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"		267'	60/40 poz	210	2% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

Jane Bauman No. 1-8

Drill Stem Test No. 1 4062-4102 Mississippi

Rec: 120 Ft. Gas In Pipe, 60 Ft. Slight Oil Cut Muddy Water
434 Ft. Salt Water

HP: 2045#-2023# IFP: 101#-129# ISIP: 1178# FFP: 178#-310# FSIP: 1085#

BHT: 133 F

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 08 1993

CONSERVATION DIVISION
WICHITA, KS