

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22138 **ORIGINAL**
County Pratt

C W/2 SW Sec. 8 Twp. 26 Rge. 11 X W
E

1320 Feet from S/X (circle one) Line of Section
660 Feet from BZW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Jorns Well # 2-8

Field Name _____

Producing Formation Mississippi

Elevation: Ground 1852' KB 1857'

Total Depth 4200' PBDT _____

Amount of Surface Pipe Set and Cemented at 258' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 28000 ppm Fluid volume 320 bbls

Dewatering method used Water Truck

Location of fluid disposal if hauled offsite: ALT I 4-3-96
LU

Operator Name Bullseye Roustabout Service Inc.

Lease Name Clark License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 X W

County Pratt Docket No. D-21405

Operator: License # 3180

Name: Deutsch Oil Company

Address 107 N. Market, Su. 1115

City/State/Zip Wichita, Kansas 67202

Purchaser: Texaco

Operator Contact Person: Kent Deusch

Phone (316) 267-7551

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Kent Deusch

Designate Type of Completion
X Now Well _____ Re-Entry _____ Workover _____

X Oil _____ SWD _____ S10W _____ Temp. Abd. _____
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

08-28-95 09-02-95 10-06-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 12-18-95

Subscribed and sworn to before me this 20th day of December 1995

Notary Public [Signature]

Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 20 1995
CONSERVATION DIVISION
WICHITA, KS

Operator Name Deutsch Oil Company

Lease Name Jorns.

Well # 2-8

Sec. 8 Twp. 26 Rge. 11

East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction
Comp. Neutron/Density
Frac. Finder

Name	Top	Datum
Heebner	3446	-1589
Brown Lime	3629	-1772
Lansing	3658	-1801
Base KC	3987	-2130
Miss	4082	-2225
Kinderhook	4175	-2318

DST#1 4084-4130 30-60-15-90
120' mud w/show oil, 180' Sl. G&OCM
FP: 216-216, 216-216. BHP: 646-1019

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	258'	60/40 POZ	235	3%cc, 2%ge
Production	7 7/8	5 1/2"	10.5#	4199'	60/40POZ	150	2%gel, 50sx, Latex

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4113, 4094-4097, 4101, 4103	1500 gals. 10% mud acid	
2	4084-4093	Frac: 12000# 100 mesh sd, 80000# 12/20 sd. 8000# resin coated sd.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4073'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
10-07-95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	tstm	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	22					30			41

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

4084-4113

ALLIED CEMENTING CO., INC.

2104

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Elk and Bond
4-29-95

DATE: 4-29-95	SEC: 8	TWP: 26	RANGE: 11	CALLED OUT: 8:30pm	ON LOCATION: 11:30am	JOB START: 12:20pm	JOB FINISH: 1:30pm
EASE: Johns	WELL #: 2-8	LOCATION: Preston 3 1/2 miles N/S	COUNTY: Pratt	STATE: KS			
OLD OR NEW (Circle one) _____							
CONTRACTOR: Pickwell Drilling Rig				OWNER: Same			
TYPE OF JOB: Surface pipe job - CEMENT							
HOLE SIZE: 10 1/2" ID							
CASING SIZE: 10 1/2" ID DEPTH: 262 ft AMOUNT ORDERED: 235 cu 38cc 2 gal							
TUBING SIZE: _____ DEPTH: _____							
DRILL PIPE: _____ DEPTH: _____							
COOLANT: _____ DEPTH: _____							
RES. MAX: _____ MINIMUM: _____ COMMON: 141 @ 16.10 = 860.10							
LEAS. LINE: 2325 SHOE JOINT: 2" POZ MIX 94 @ 3.15 = 296.10							
CEMENT LEFT IN CSG: 30 ft GEL 4 @ 9.50 = 38.00							
SERVICES: Displacement 14.766 CHLORIDE 7 @ 28.00 = 196.00							
EQUIPMENT							
UMP TRUCK CEMENTER: Mike M							
120 HELPER: Duane S							
ULK TRUCK HANDLING: 235 @ 10.5 = 246.75							
DRIVER MILEAGE: 76 @ 19.00 = 1434.00							
ULK TRUCK DRIVER: Pickwell							
TOTAL: 1787.35							

REMARKS: Circulate Hole with Rig mud pump
Mix cement
Displace plug down with water
Cement did circulate
do sun socket

DEPTH OF JOB: 262 ft
PUMP TRUCK CHARGE: 445.00
EXTRA FOOTAGE: _____
MILEAGE: 16 @ 23.5 = 376.00
PLUG 1-82 wooden plug @ 45.00 = 45.00
TOTAL: 527.60

CHARGE TO: Deutschaal Company
1115 Bittling Bldg, 107 N. Market
Wichita State KS, ZIP 67202

Thank you
Allied Cementing Co. Inc.
Mike

FLOAT EQUIPMENT
TOTAL: _____

CONSERVATION TAX DIVISION WICHITA, KS
TOTAL CHARGE: \$2314.95
DISCOUNT: \$462.99
IF PAID IN 30 DAYS
Net \$1851.96

Signature: *Bob Galbraith*

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge Ks.
9-3-95

DATE 9-2-95	SEC. 8	TWP. 26S	RANGE 11W	CALLED OUT 6:30	ON LOCATION 10:30	JOB START 3:45	JOB FINISH 4:15
LEASE JORNS	WELL# Z-8	LOCATION PRESTON - 2 1/2 N, 1/8 E, N/4 E TO			COUNTY PRATT	STATE KANSAS	

OLD OR NEW (Circle one)

CONTRACTOR <u>PICKERELL DRG. Co.</u>	OWNER <u>DEUTSCH OIL Co.</u>
TYPE OF JOB <u>PRODUCTION CASING</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	T.D. <u>4200</u>
CASING SIZE <u>5 1/2 14#</u>	DEPTH <u>4200</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	

AMOUNT ORDERED	<u>115SK 60/40/2% GEL</u>		
	<u>50SK 60/40/2% GEL / 1.2% FL-5P</u>		
COMMON	<u>99SK</u>	@ <u>6.10</u>	<u>603.90</u>
POZMIX	<u>66SK</u>	@ <u>3.15</u>	<u>207.90</u>
GEL	<u>3SK GEL</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE		@	
FL-5P	<u>50#</u>	@ <u>9.30</u>	<u>465.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>165</u>	@ <u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 16</u>	<u>.04</u>	<u>105.60</u>
			TOTAL <u>\$1584.15</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>DEAL R.</u>
# <u>233/234</u>	HELPER <u>JUSTON H.</u>
BULK TRUCK	
# <u>242</u>	DRIVER <u>JOHN K.</u>
BULK TRUCK	
#	DRIVER

REMARKS:

RAW 5 1/2 CSG TO 4200' - RAW 10 BBLs FRESH
H₂O AHEAD OF 100SK 60/40/2% GEL - ~~1000~~
Followed by 50SK 60/40/2% GEL, 1.2% FL-5P -
DESP. PLUG TO 4200' WITH 102.75 BBLs
FRESH H₂O - FLOAT SHOE OED HOLD
PLUG RATHOLE WITH 15SK 60/40/2% GEL

SERVICE

DEPTH OF JOB	<u>4200'</u>		
PUMP TRUCK CHARGE			<u>1090.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@ <u>2.35</u>	<u>37.60</u>
PLUG 5 1/2 Top Rubber		@ <u>50.00</u>	<u>50.00</u>
		@	
		@	

TOTAL \$1177.60

CHARGE TO: DEUTSCH OIL Co
STREET 1175 S BETTING BLDG
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

5 1/2 BAKER			
1 - 160-03-320 Float Shoe	@ <u>239.00</u>		<u>239.00</u>
6 - CENTRALIZERS	@ <u>56.00</u>		<u>336.00</u>
	@		
	@		

TOTAL \$575.00

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>\$3336.75</u>
DISCOUNT	<u>\$667.35</u> IF PAID IN 30 DAYS
Net	<u>\$2669.40</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Doyle Falck