

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180
Name: Deutsch Oil Company
Address 107 North Market - Suite 1115
City/State/Zip Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Kent Deutsch
Phone (316) 267-7551
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: American Petroleum Co., Inc.
Well Name: Jorns #1
Comp. Date 05-23-80 Old Total Depth 4285'
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
02-25-95 02-25-95
Spud Date Date Reached TD Completion Date

API NO. 15- 151-21883-00-01
County Pratt County, Kansas
NW - SW - SW - _____ Sec. 8 Twp. 26S Rge. 11 E W
990 Feet from N (circle one) Line of Section
330 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)
Lease Name Jorns Well # 1-8 OWWO
Field Name _____
Producing Formation None
Elevation: Ground 1856 KB 1864
Total Depth 376' PBTB _____
Amount of Surface Pipe Set and Cemented at 236' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan D&A JH 9-13-95
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used none
Location of fluid disposal if hauled offsite: _____
Operator Name N/A
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Sole Owner Date 3-20-95
Subscribed and sworn to before me this 20th day of March, 1995
Notary Public [Signature]
Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Deutsch Oil Company Lease Name Jorns Well # 1-8 OWWO
 Sec. 8 Twp. 26S Rge. 11 East West
 County Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8-5/8"		236'			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. <u>D&A</u>				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	OIL <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC. 1914

REMIT TO: P.O. BOX 31
 RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: West Bend

DATE <u>2-25-95</u>	SEC. <u>8</u>	TWP. <u>26</u>	RANGE <u>11</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:05 PM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Poros</u>	WELL # <u>1-8</u>	LOCATION <u>Purston 4N 3E 4S 3E N/S</u>			COUNTY <u>Pratt</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE _____ TD. 376 #

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 280

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER _____

AMOUNT ORDERED

65 5/10 42 gal

CEMENT

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

@ _____

@ _____

@ _____

@ _____

HANDLING @ _____

MILEAGE @ _____

EQUIPMENT

PUMP TRUCK CEMENTER M. Ke M

120 HELPER Duane S

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

101 DRIVER Patek W

TOTAL _____

REMARKS:

M.V. 45' at 280' ft

15' at 40' ft

15' at Red Hole

10' at mouse Hole

SERVICE

DEPTH OF JOB 280' ft

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG old Hole Plug @ _____

@ _____

@ _____

TOTAL _____

CHARGE TO: Deutsch oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

Thank you