

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6237 EXPIRATION DATE June 30, 1984

OPERATOR Getty Oil Company API NO. None

ADDRESS 2705 Vine, Unit #4 COUNTY Pratt

Hays, Kansas 67601 FIELD Iuka-Carmi

\*\* CONTACT PERSON Frank Renard PROD. FORMATION Simpson Sand & Lansing-Kansas City

PHONE 913-628-1039

PURCHASER Getty Crude Gathering LEASE V. E. Miskimen

ADDRESS Box 3000 WELL NO. 4

Tulsa, OK 74102 WELL LOCATION C NE/4 SW/4 NW/4

DRILLING Ruso Drilling Company 1650 Ft. from North Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS Tulsa, Oklahoma the NW (Qtr.) SEC 32 TWP 26S RGE 12 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

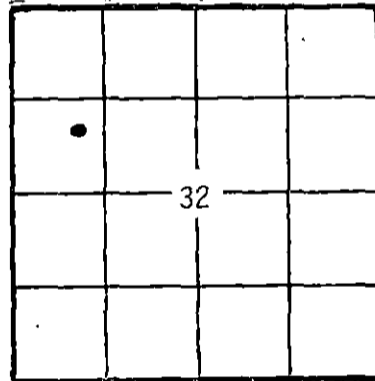
TOTAL DEPTH 4310' PBD 4310'

SPUD DATE 1-13-44 DATE COMPLETED 3-3-44

ELEV: GR --- DF 1909' KB ---

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(AXIS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-1282



Amount of surface pipe set and cemented 423' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Frank Renard, being of lawful age, hereby certifies that:

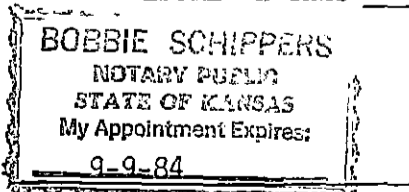
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Frank Renard

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of July

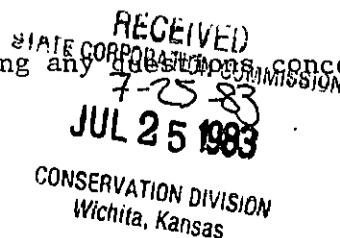
19 83



Handwritten signature of Bobbie Schippers (NOTARY PUBLIC)

MY COMMISSION EXPIRES

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

OPERATOR Getty Oil Company

LEASE V. E. Miskimen

ACO-1 WELL HISTORY ~~XXX~~

SEC. 32 TWP. 26 SRGE. 12 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>"Well log previously furnished"</p> <p>V. E. Miskimen Well No. 4 was an active Simpson Sand oil well. Recompleted and commingled the Lansing-Kansas City with the Simpson Sand.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(XXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	32#	424'	Halliburton	200	
Production	7-7/8"	5 1/2"	14#	4281'	"	"	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	.38" SSB II	3841-46'

TUBING RECORD		
Size	Setting depth	Packer set at
2 1/2"	4242'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. Morgan 15% acid	4281-4310'
1250 gal. Morgan 15% acid	4281-4310'
750 gal. 15% Ne acid	3841-3846'

Date of first production <u>2-10-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
Estimated Production -I.P. <u>15</u> bbls.	Gas <u>XXX</u> MCF	Water <u>XXX</u> 396 bbls.
Disposition of gas (vented, used on lease or sold) <u>Used on lease</u>	Gas-oil ratio <u>CFPB</u>	
Perforations <u>3841-46'</u>		Open Hole <u>4281-4310'</u>