

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7965 EXPIRATION DATE \_\_\_\_\_

OPERATOR c/o LeClair-Westwood, Inc. Trek Oil & Gas Company APT NO. 15-185-21736-00-00

ADDRESS 1444 Wazee St. Suite 125, COUNTY Stafford

Denver, CO 80202 FIELD Oscar So.

\*\* CONTACT PERSON R. W. Clowers PROD. FORMATION \_\_\_\_\_

PHONE 303-572-9007

PURCHASER N/A LEASE AHNERT

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE SW SE

DRILLING Allen Drilling Company Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS P.O. Box 1389 the (Qtr.) SEC 26 TWP 22 SRGE 14 (W)

Great Bend, KS 67530

PLUGGING Allen Drilling Company #5418 WELL PLAT \_\_\_\_\_ (Office

CONTRACTOR \_\_\_\_\_ Use Only)

ADDRESS P.O. Box 1389 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 3882' PBTD \_\_\_\_\_ SWD/REP

SPUD DATE 12/29/82 DATE COMPLETED 1/05/83 PLG.

ELEV: GR 1929 DF 1931' KB 1934'

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented @ 327' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

*Rec'd 1-24-83*

A F F I D A V I T

Wally G. O'Connell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wally G. O'Connell  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26<sup>th</sup> day of January, 1983.

Sonja M. Reilly  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Jan. 31, 1987

\*\* The person who can be reached by phone regarding any questions concerning this information.

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show oil important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time fact open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale & Sand	0	2910		
Shale & Lime	2910	3310	Heebner	3310 (-1376)
Lime & Shale	3310	3732	Brown Lime	3440 (-1506)
Chert	3732	3770	Lans-Kans. Cty	3454 (-1520)
Shale & Sand	3770	3822	Viola	3732 (-1798)
Dolomite	3822	3882	Simp. Sh	3770 (-1836)
RTD	3882		Simp Sd.	3790 (-1856)
			Arbuckle	3820 (-1888)
DST #1: 3514-34 (15-30-60-120) weak building to strong blow thru test. Rec 30 ft slightly oil spotted mud, 150' gas in pipe. IFP 58-58#; FFP 81-69#; ISIP 197#; FSIP 683#.				
DST #2: 3571-84 (15-30-60-90) Very weak blow thru out test Rec 10' mud w/spots of oil on top. IFP 34-34#, FFP 34-34#, ISIP 34#, FSIP 34#.				
DST #3: 3735-71 (15-30-60-117) Strong blow thru out test. Rec 60' slightly oil & gas cut mud w/120' gas in pipe. IFP 65#, FFP 70#, ISIP 104#, FSIP 149#.				
DST #4: 3820-26 (15-30-45-30) Weak blow dead in 8 min on initial flow, no blow on final. Rec 30' mud w/few oil spots. IFP 46#, FFP 47#, ISIP 1157#, FSIP 1029#				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	@ 327	poz	300	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	bbls.	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		