

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4425  
Name Hi-Pro Explorations, Inc.  
Address Route 1 Box 170  
City/State/Zip Stafford, KS 67578

Purchaser

Operator Contact Person Robert Haneke  
Phone 316-234-5507

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Mark Rude  
Phone 316-686-1462

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/1/85 7/10/85 7/10/85  
Spud Date Date Reached TD Completion Date  
3885'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 308 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-185-22,247-00-00  
County Stafford  
NW SE SW Sec. 26 Twp. 22S Rge. 14  East  West

990 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

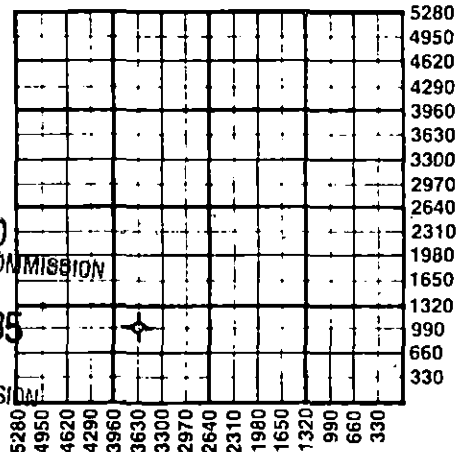
Lease Name Horstman Well # 1

Field Name

Producing Formation

Elevation: Ground 1930' KB 1935'

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
8-20-85  
AUG 20 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater ~ 990 Ft North from Southeast Corner (Well) ~ 3530 Ft West from Southeast Corner of Sec 26 Twp 22 Rge 14  East  West  
 Surface Water ..... Ft North from Southeast Corner (Stream, pond etc) ..... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

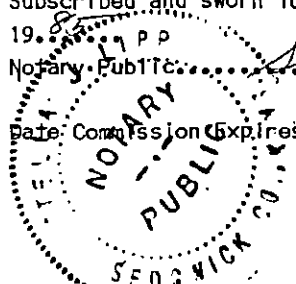
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Rude

Title GEOLOGIST Date Aug 20, 85

Subscribed and sworn to before me this 20th day of August 1985  
Notary Public Stella J. Lips  
Date Commission Expires 3-12-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 26 Twp 22S Rge 14W

SIDE TWO

Operator Name Hi-Pro Explorations, Inc. Lease Name Horstman Well # 1

Sec. 26 Twp. 22S Rge. 14  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (3585-3610) 15-15-30-15, Rec. Weak blow, 15' silt oil spec. Mud. IFP 42-42 #, FFP 42-42 #, BHP 63-73 #

DST #2 (3608-45) 30-45-60-60, Rec. Weak Blow, 50' Gssy oil spec. Mud 100' oil spec. mud, IFP 74-74 #, FFP 95-95 #, BHP 994-973 #

DST #3 (3753-3810) 30-45-60-60, Rec. Strong blow to bottom, 300' GAS, 70' MUD, IFP 74-74 # FFP 74-74 #, BHP 105-105 #

DST #4 (3801-36) 30-45-60-60, Rec. Steady Building Blow, 200' GAS, 65' GASSY oil spec. Mud., IFP 53-53 #, FFP 53-53 #, BHP 315-168 #

Name	Top	Bottom
Anhydrite	832	+1101
HEEBNER SHALE	3330	-1395
BROWN LIME	3460	-1525
LANSING	3472	-1537
BASE KANSAS CITY	3701	-1766
VIOLA	3769	-1834
SIMR SD.	3819	-1884
ARBUCKLE	3859	-1924

D&A

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	308'	60/40 poz	175	3% c.c., 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

STAFFORD COUNTY, OKLA.  
 1958  
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