

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9232
name Timberline Oil & Gas Corporation
address 105 E. 8th St.
City/State/Zip Pratt, KS 67124

Operator Contact Person Brant C. Grote
Phone 316/672-9476

Contractor: license # 5929
name Duke Drilling Co., Inc.

Wellsite Geologist Brant C. Grote
Phone 316-672-9476

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1-12-88 1-20-88 1-20-88
Spud Date Date Reached TD Completion Date
4180' 0'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-151-21,874-0000

County Pratt

SE SE NE Sec 34 Twp 26 Rge 12 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

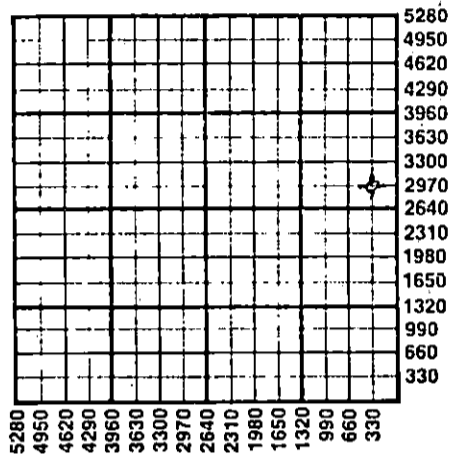
Lease Name Mardis Well# 1

Field Name Stead So

Producing Formation D&A

Elevation: Ground 1876 KB 1881

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T88-23

Groundwater... 2970 Ft North From Southeast Corner and
(Well) 330 Ft. West From Southeast Corner of
Sec 34 Twp 26 Rge 12 East West

Surface Water..... Ft North From Southeast Corner and
(Stream, Pond etc.)..... Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.:#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

2-15-88
FEB 15 1988

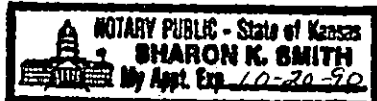
CONSERVATION DIVISION
Wichita, Kansas

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 2/12/88

Subscribed and sworn to before me this 12th day of February, 1988

Notary Public Sharon K. Smith
Date Commission Expires 10-20-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 34 Twp. 26 Rge. 12

SIDE TWO

Operator Name Timberline Oil & Gas Lease Name Mardis Well# 1 SEC. 34 TWP. 26 RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Samples from 4000 - 4152

Name	Top	Bottom
Heebner Shale	3487	
Mississippian Porosity	4110	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8"	20#	259	60/40 poz	175	2% gel, 3% c. c.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

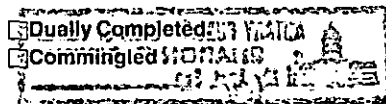
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)





March 4, 1988

Ms. Kathleen K. Carlisle
Proration Department
State Corporation Commission
200 Colorado Derby Building
202 West 1st. Street
Wichita, KS 67202-1286

Dear Ms. Carlisle:

The Drillstem Test Data which was mistakenly omitted from our ACO-1 on the Mardis No. 1 34-26-12W, Pratt Co., KS is as follows:

DST #1 4113'-4151' - 30/30/60/120
IHP 1893, IFP 61-57, ISIP 95, FFP 66-64,
FSIP 578, FHP 1865, Rec 1125' GIP,
75' SOGCM.

No other tests were taken.

Please let us know if you have any other questions or need additional information.

Very truly yours,

Brant C. Grote
President

RECEIVED
STATE CORPORATION COMMISSION

MAR 7 1988
3-7-88
CONSERVATION COMMISSION
Wichita, Kansas