

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, Kansas 67201

Purchaser: N/A

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOU Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, MSV, Expl., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

10-07-96 10-15-96 10-15-96
Spud Date Date Reached TD Completion Date

API NO. 15- 151-22146 0000

County Pratt County, Kansas

NW SW NW Sec. 34 Twp. 26S Rge. 12 XX W

1725 Feet from S (M) (circle one) Line of Section

330 Feet from E (M) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (M) or SW (circle one)

Lease Name Mardis Well # 1 'A'

Field Name Wildcat

Producing Formation None

Elevation: Ground 1885' KB 1893'

Total Depth 4475' PBTB 4500'

Amount of Surface Pipe Set and Cemented at 303 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 11-26-96
(Data must be collected from the Reservoir Pit)

Chloride content 26,000 ppm Fluid volume 1520 bbls

Deaerating method used Vacuum truck

Location of fluid disposal if hauled offsite: 07

Operator Name Bullseye

Lease Name Clarke License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 XX W

County Pratt Docket No. D-21,405

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MAR 23 1998

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

RAYMOND OIL COMPANY, INC.

Signature Patrick R. Raymond
Title Vice President Date 10-24-96

Subscribed and sworn to before me this 24th day of October 19 96.

Notary Public Sharron A. Hill

Date Notary Public Expires July 28, 1999

appointment Sharron A. Hill
NOTARY PUBLIC
State of Kansas
MY COM. EXPIRES 7-28-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGA
 KGS Plug Other
(Specify)

Operator Name Raymond Oil Company, Inc. Lease Name Mardis Well # 1 'A'
 East County Pratt County, Kansas
 Sec. 34 Twp. 26S Rge. 12 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Additional sheet attached		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E.Logs Run: DI, N/D, Frac Finder
 Intergrated Sonic, Cal E Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Foot	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	28.7	303'	60/40 Poz	250	3%cc 2%gel
A MARDIS 100 MORT							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or In.]			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RAYMOND OIL COMPANY, INC.
MARDIS "A" #1
1725' FNL & 330' FWL
Section 34-26S-12W,
Pratt County, Kansas

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15-151-22146-0000

LOG TOPS

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	<u>Log</u>	<u>Datum</u>
Admire	2683	- 790
Topeka	3159	-1266
Heebner	3502	-1609
Toronto	3515	-1622
Douglas	3538	-1645
Brown Lime	3681	-1788
Lansing	3696	-1803
"H" Zone	3864	-1971
B/Kansas City	4042	-2149
Marmaton	4054	-2161
Cherokee	4114	-2221
Mississippi	4134	-2241
B/Mississippi	4180	-2287
Kinderhook	4261	-2368
Viola	4278	-2385
Simpson Shale	4355	-2462
Arbuckle	4448	-2555
RTD	4475	-2582
LTD	4473	-2580

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DRILL STEM TESTS

DST #1 3724'-50' (Lansing "B") 45-45-45-45 1st open SBOB - 3"
 2nd open: off bottom immediately. Rec 1439' gas in pipe, 116' OGCWM
 (55% G, 25% O, 10% W & 10% M). 5" SI OCMW (10% G, 15% O,
 75% W). IHP 1835#, IF 44-50#, ISIP 748# & bldg, FF 70-70#, FSIP 827# &
 bldg. FHP 1816#, BHT 113 degree F.

DST #2 (Miss. Chert) 4140'-4160' 45-45-60-60 1st open 5" blow - 2nd open 6"
 blow. Recd. 120' GIP, 25' M w/scum O. IHP 2023#, IFP 30-30#, ISIP 210#,
 FFP 28-28#, FSIP 20#, FHP 2013#, BHT 116 degrees F.

DST #3 4283'-4305' (Viola) 30-30-30-30 1st open: wk surface blow - 2nd
 open wk surface blow died in 20". Recd 20' M w/scum O. IHP 2152#, IFP 36-36#,
 ISIP 589# & bldg., FFP 40-40#, FSIP 370# & bldg. FHP 2122#. BHT 118 degrees F.

DST #4 (Simpson Sand) 4345'-4402' 30-30-0-0 - 1st open wk surface blow. Recd.
 40' DM (NS) IHP 2132# IFP 40-40#, IFIP 1144#, FHP 2112# BHT 119 degrees .
 Straight hole survey @ 4402' - 1 degree.

15-151-22146-0000
**UNITED CEMENTING
 & ACID CO., INC.**

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

INVOICE NO. 1024
 FIELD TICKET NO. 3662
 DATE 10-15-96

(316) 321-4680
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ORIGINAL

Raymond Oil Co., Inc.
 5730 North Broadway
 Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-07-96	Pratt	KS	Mardis	1-A
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10-3/4"	305'	305'	290'	
Cementing surface pipe.				
250 sax	60-40 Poz Mix	(1) Cementing unit		375.00
5 sax	Gel	@ 4.25 per sax		1,062.50*
8 sax	Calcium Chloride	@ 8.25 per sax		41.25*
	Bulk charge	@ 24.00 per sax		192.00*
	Drayage	@ .84 x 263 sax		220.92*
1	10 3/4" Top Wooden Plug	@ 13-T x .62 x 32 mi.		257.92*
		@ 57.00 ea.		57.00*
SALES TAX				\$ 108.06
TOTAL				\$ 2,314.65

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

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 KANSAS CITY
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 11:15 AM
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15-151-22146-0000
**UNITED CEMENTING
 & ACID CO., INC.**

INVOICE NO: 1046
 FIELD TICKET NO. 3186
 DATE 10-19-96

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

(316) 321-4680

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Raymond Oil Co.
 5730 North Broadway
 Wichita KS 67219

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P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10-15-96	Pratt	KS	Mardis	1-A
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	4475'		700'	
(Rotary) Plugging				
		(1) Cementing unit		450.00
165 sax	60/40 Poz Mix	@ 4.25 per sax		701.25
10 sax	Gel	@ 8.25 per sax		82.50
	Bulk charge	@ .84 x 172 sax		144.48
	Drayage	@ 8.50-T x .62 x 32 mi.		168.64
1	10 3/4" Top Wooden Plug	@ 57.00 ea.		57.00
				94.63
				TOTAL \$ 1,698.50

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MAX. PRESS. _____

SIZE PIPE _____

PLUG DEPTH 700

PKER DEPTH _____

PLUG USED _____

TIME FINISHED 9:00 P

REMARKS: 50 SK @ 700'

75 SK @ 340'

15 SK @ 40' + WOODEN RUBBER CUP PLUG 10 3/4"

15 SK KATHOLE

10 SK MOUSE HOLE

165 60/40/66 GEL TOTAL

EQUIPMENT USED

NAME UNIT NO.

NAME UNIT NO.

JENNOD

TRACEY

[Signature]