

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 151-22136 0000

County Pratt County, Kansas

SE - NW - NW - Sec. 34 Twp. 26S Rge. 12 XXXV

990 Feet from S (N) (circle one) Line of Section

990 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Mardis Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1889 KB 1897

Total Depth 4328 PBDT

Amount of Surface Pipe Set and Cemented at 281' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 12-28-95
(Data must be collected from the Reserve Pit)

Chloride content 62,000 ppm Fluid volume 560 bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:

Operator Name Bullseye

Lease Name Clark License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 E/W

County Pratt Docket No. D21-405

Operator: License # 5046

Name: Raymond Oil Co., Inc.

Address PO Box 48788

City/State/Zip Wichita, Kansas

Purchaser: N/A

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06-22-95 06-30-95 06-30-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Vice President Date 7-17-95

Subscribed and sworn to before me this 17th day of July, 19 95.

Notary Public [Signature]
Sharron A. Hill
Date Commission Expires 7-28-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sharron A. Hill
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 7-28-95

STATE CORPORATION COMMISSION
Form ACO-1 (7-91)

JUL 18 1995
7-18-95
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Raymond Oil Company, Inc.

Lease Name Mardis

Well # 1

Sec. 34 Twp. 26 Rge. 12

East
 West

County Pratt County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
DI, ND, CAL, FRAC.

Name	Top	Datum
Heebner	3506	-1609
Brn Lime	3683	-1786
Lansing	3702	-1805
BKC	4046	-2149
Miss	4138	-2241
Viola	4291	-2394

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	281'	60/40 Poz	250	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
D & A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

DRILL STEM TESTS

API #15-151-22136-0000

- 06/26/95 Drilling @ 3465'. DST #1 3724-50, 30-45-45-60. 1st Open: off btm, 2 min. 2nd Open: off btm, 1 min. Rec: 1170' GIP, 100' O&GCM. (25%G, 15%O, 60%M) IHP: 1924#, IFP: 30/36#, ISIP: 549# BLDG. FFP: 60/60#, FSIP: 678# BLDG, FHP: 1855#, Temp 119 degree F. SHT: 3/4 degree at 3750'.
- 06/27/95 Drilling @ 3757. DST #2 3943-3981, 30-30-30-30. 1st: 4 1/2" blow, 2nd: 1 1/2" blow, REC: 60' SOCM (6% oil, 94% mud). IHP: 2043, IFP: 70/70#, ISIP: 736# sl. bldg. FFP: 90/90#, FSIP: 867# sl bldg. FHP: 2013#. Temp: 120 degree F.
- 06/28/95 Circ. 4020'. DST #3, 3983'-4020', 30-30-0-0. 1st open: 2 1/2" blow. Rec: 35' thin watery mud with oil spots on top of tool. (50% water, 50% mud) CHL 49,000 - mud 9,500. IHP: 2035#, IFP: 40/40# ISIP: 1341#, FHP: 1944#, Temp: 121 degrees F.
- 06/29/95 RTD 4196'. DST #4 Miss 4122-4196. 45-60-60-90. 1st open: SB off btm 7" (no blow back), 2nd open: SB off btm 3". No GIP, 120' Mud. 30' watery mud with scum of oil on top of tool. IHP: 2083#, IFP: 50/70#, ISIP: 1302#, FFP: 80/100#, FSIP: 1243#, FHP: 2073#. BHT 123 degrees F. Chlorides on mud 8,500 Chlorides on watery mud 67,000.

RECEIVED
STATE CORPORATION COMMISSION

JUL 18 1995
7-18-95

CHIEF ENGINEER
TOPEKA, KANSAS

15-151-22136-0000
**UNITED CEMENTING
 & ACID CO., INC.**

INVOICE NO. 555
 FIELD TICKET NO. 2071
 DATE 6-30-95

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.
 5730 North Broadway
 Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-30-95	Pratt	KS	Mardis	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2" X H				
Plugging.				
		(1) Cementing unit		450.00
170 sax	60-40 Poz Mix	@ 4.10 per sax		697.00
10 sax	Gel	@ 8.25 per sax		82.50
	Bulk charge	@ .82 x 180 sax		147.60
	Drayage	@ 9.-T x .60 x 32 mi.		172.80
SALES TAX				\$ 91.44
TOTAL				\$ 1,641.34

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

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RECEIVED
 STATE CORPORATION COMMISSION
 JUL 18 1995
 7-18-95
 CONDENSATE DIVISION
 WICHITA, KANSAS

15-151-22136-0000
**UNITED CEMENTING
 & ACID CO., INC.**

INVOICE NO. 541
 FIELD TICKET NO. 2058
 DATE 6-28-95

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

(316) 321-4680

See
ORIGINAL

Raymond Oil Co.
 5730 North Broadway
 Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
6-22-95	Pratt	KS	Mardis	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
10 3/4"	281'	280'	265'	
Cementing surface pipe.				
250 sax	60-40 Poz Mix	(1) Cementing unit		350.00
5 sax	Gel.	@ 4.10 per sax		1,025.00*
8 sax	Cal. Chloride	@ 8.25 per sax		41.25*
	Bulk charge	@ 22.00 per sax		176.00*
	Drayage	@ .82 x 263 sax		215.66*
1	10 3/4" Top Wooden Plug	@ 13-T x .60 x 32 mi.		249.60*
		@ 56.00 ea.		56.00*
SALES TAX				\$ 104.05
TOTAL				\$ 2,217.56

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

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 STATE CORPORATION COMMISSION
 JUL 18 1995
 7-18-95
 CONSERVATION COMMISSION
 WICHITA, KANSAS