

ORIGINAL

KCC SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

MAR 12

CONFIDENTIAL

API NO. 15- 15-151-22,068

County Pratt

NW SW SW Sec. 34 Twp. 26S Rge. 12 X E

Operator: License # 5050

Name: Hummon Corporation

Address 200 W. Douglas, Suite 1020

Wichita, KS 67202

City/State/Zip

Purchaser: NA

Operator Contact Person: Byron E. Hummon, Jr.

Phone (316) 263-8521

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Inj?)  Docket No.

11/2/91 11/6/91 11/6/91  
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:  
NE. SE NW or SW (circle one)

Lease Name Henrichs Well # 1

Field Name Grimes

Producing Formation NA

Elevation: Ground 1865 KB 1873

Total Depth 832' PBSD

Amount of Surface Pipe Set and Cemented at 353 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan NA  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Byron E. Hummon, Jr.

Title Byron E. Hummon, Jr. - President Date 3/11/92

Subscribed and sworn to before me this 11th day of March 19 92.

Notary SANDRA L. MENDOZA  
NOTARY PUBLIC  
STATE OF KANSAS  
Date Commission Expires  
February 26, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ORIGINAL

Operator Name Hummon Corporation

Lease Name Henrichs

Well # 1

Sec. 34 Twp. 26S Rge. 12

East

County Pratt

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E.Logs Run:

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	353'	60/40 Poz	190	2% Gel, 3% CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Dry Hole Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACD-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

\_\_\_\_\_

ORIGINAL

15-151-22068-0000

KCC

MAR 1 2

CONFIDENTIAL

DRILLER'S WELL LOG

RELEASED

APR 0 9 1993

FROM CONFIDENTIAL

Henrichs #1  
NW SW SW  
Sec. 34-26S-12W  
Pratt County, Kansas

Hummon Corporation

Commenced: November 2, 1991  
Completed: November 6, 1991

0' - 356' Surface Soil  
356' - 832' Shale  
- 832' RTD

Surface Casing: Set 8 jts.  
8 5/8" x 20# at 353'. Cemented  
with 150 sacks 60/40 Pozmix, 2% gel,  
3% cc.

AFFIDAVIT

STATE OF KANSAS )  
 ) SS.  
COUNTY OF SEDGWICK )

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1992  
3-13-92  
CONSERVATION DIVISION

Arza D. Banta of lawful age does swear and state  
that the facts and statements herein are true to the best of his knowledge.

Arza D. Banta

Subscribed and sworn to me this 20th day of NOVEMBER, 1991.

My commission expires: May 13, 1995

Sandra J. Boyd  
NOTARY PUBLIC

SONDRA J. BOYD  
Notary Public - State of Kansas  
My Appl Expires 5-13-95

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kans

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL

MAR 12

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 3345

*New*

Date	11-2-91	Sec.	34	Fwp.	26	Range	12	Called Out	11:30 am	On Location	2:15 pm	Job Start	7:00 pm	Finish	7:30 pm
Lease	Hearich	Well No.	1	Location	114 n - w side			County	Deer	State	Ks				
Contractor	TRANS-PAC			Owner	Same										

Type Job	Surface pipe	
Hole Size	12 1/4"	T.D.
Csg. Size	8 5/8" - 20 lbs	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15'	Shoe Joint
Press Max.		Minimum
Meas Line		Displace 22 bbl's
Perf.		

### EQUIPMENT

Pumptrk	No.	Cementer	Jack W
	195	Helper	Don H
Pumptrk	No.	Cementer	Jack S
		Helper	
Bulktrk		Driver	
	68	Driver	

DEPTH of Job		
Reference:	Pump truck	380.00
12	Mileage	24.00
PRATT	1-8 5/8 wooden plug	42.00
	No extra footage	
	<b>Total</b>	<b>446.00</b>

Remarks: Cement did Circ.

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

CONFIDENTIAL

Charge To: Hummon Oil Corporation  
 Street: 200 W. Douglas Suite 1020  
 City: Wichita State: Ks 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*  
 X *[Signature]* CEMENT

Amount Ordered	190 sy @ 6 3/4" 243
Consisting of	
Common	114 5.25 598.50
Poz. Mix	76 2.25 171.00
Gel	4 6.75 27.00
Chloride	6 21.00 126.00
Quickset	
Handing	190 1.00 190.00
Mileage	12 91.20
<b>Total</b>	<b>1176.70</b>

Floating Equipment

Total \$ 1622.70  
 Disc - 243.41  
**\$ 1379.29**

*(Bid)*



ORIGINAL KCC 15-151-22068-0000

MAR 12

CUSTOMER

INVOICE DATE

01/17/92

CONFIDENTIAL

DIRECT BILLING INQUIRIES TO 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO B.J. SERVICES P.O. BOX 297476 HOUSTON TX 77297
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PAGE 1	INVOICE NO 648788
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AUTHORIZED BY 648788
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PURCH. ORDER REF. NO.
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HUMMON CORPORATION

200 W DOUGLAS  
SUITE 1020  
WICHITA KS 67202

RELEASED

MAR 10 1993

FROM CONFIDENTIAL

WELL NUMBER : NA CUSTOMER NUMBER : 3312 - 0

LEASE NAME AND NUMBER HENDRIX #1	STATE 15	COUNTY/PARISH 1507	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD NA	MTA DISTRICT	DATE OF JOB 01/17/92	TYPE OF SERVICE LAND-PLUG AND ABANDON		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102102	1.00	CEMENTING THRU TUBING 0 TO 300 FEET	474.00		474.00
10109005	20.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		49.40
10410504	49.00	CLASS "A" CEMENT	5.79	CF	283.71
10415018	26.00	FLY ASH	3.06	CFT	79.56
10420145	392.00	BJ-TITAN GEL, BENTONITE, BULK SALE	0.15	LB	58.80
10880001	82.00	MIXING SERVICE CHRG DRY MATERIALS,	1.16		95.12
10940115	1.00	MIN GRAYAGE CHRG	73.70		73.70
SUBTOTAL					1,114.29
DISCOUNT					167.15

RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1992  
3-13-92  
CONSERVATION DIV

ACCOUNT	1.0000% BARBER	947.14	9.48
	4.2500% KANSAS	947.14	40.24

TAX EXEMPTION STATUS: PAY THIS AMOUNT → 996.86

