

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Clear Creek, Inc. / Gas Co.
818 Century Plaza Bldg / P.O. Box 8548
Wichita, KS 67202 / Pratt, KS 67124

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

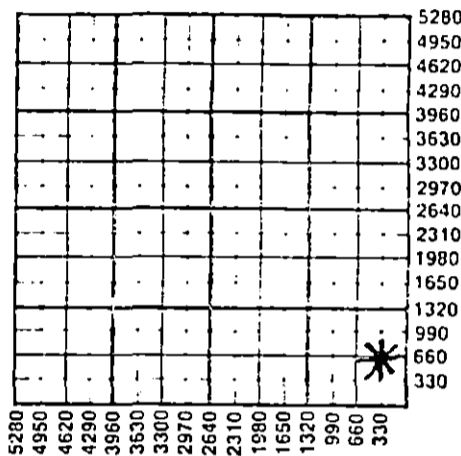
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-28-85 7-06-85 7-29-85
Spud Date Date Reached TD Completion Date
4525 4474
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 384 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-151-21-627-0000
County Pratt
40' N of C
E/2 SE SE Sec 34 Twp 26S Rge 12 East West
700 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Mardis Well # 1-34
Field Name Stead South Ext
Producing Formation Mississippi
Elevation: Ground 1884 KB 1893

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-574

Groundwater 330 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 34 Twp 26S Rge 12 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

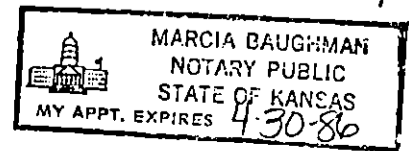
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 8-28-85

Subscribed and sworn to before me this 28th day of August 1985
Notary Public Marcia Baughman
Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 34 Twp 26S Rge 12

Operator Name Texas Energies, Inc. Lease Name Mardis Well # 1-34

Sec. 34 Twp. 26S Rge. 12W East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3730-3762 (Lansing 'B') Time 30-45-30-45.
 IHP 1905; IFP 31-31; ISIP 395; FFP 52-52;
 FSIP 104; FHP 1852. Rec. 30' slightly oil
 cut mud.

DST #2 4105-4135 (Marmaton) Time 30-30-30-30.
 IHP 2062; IFP 83-72; ISIP 72; FFP 62-52;
 FSIP 52; FHP 2062. Rec. 15' oil spotted
 mud.

DST #3 4164-4222 (Miss.) Time 30-45-45-60.
 IHP 2114; IFP 104-104; ISIP 1091; FFP 104-
 104; FSIP 111; FHP 2083. Rec. 3000' gas in
 pipe, 170' oil and gas cut mud.

DST #4 4361-4375 (Viola) Time 30-45-30-30.
 IHP 2240; IFP 52-52; ISIP 655; FFP 52-52;
 FSIP 135; FHP 2188. Rec. 20' oil spotted mud.

Name	Top	Bottom
Chase	1922	(-29)
Co. Grove	2260	(-367)
Onaga Sh	2692	(-789)
Severy Sh	3127	(-1234)
Heebner	3509	(-1616)
Toronto	3520	(-1627)
Lansing	3709	(-1816)
B/KC	4058	(-2165)
Miss.	4158	(-2265)
Viola	4362	(-2469)
Simpson Sh	4454	(-2561)
L.T.D.	4525	(-2632)

RELEASED

NOV 13 1986

CONFIDENTIAL

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	384	Lite	125	3% CC
					Common	100	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4515	Lite	100	--
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
1 sb/1.15 ft	4164-4203 (total of 34 holes)			1500 gal 7.172% DS FF acid		4164-4203	
				Frac with 1900 bbls 2% KCL		4164-4203	
				crosslinked 40#/gel .75			
				sxs 100 mesh, 725 sxs 20-40			
				sand, 900 sxs 10-20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8	4298	--			
Date of First Production	Producing Method						
8-07-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	75 bbls	25 MCF	35 Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4164-4203
 Dually Completed Commingled