

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124  
Purchaser: Clear Creek, Inc./Gas Company  
818 Century Plaza Bldg./P.O. Box 8548  
Wichita, KS 67202./Pratt, KS 67124  
Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper  
Phone (316) 672-6560

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

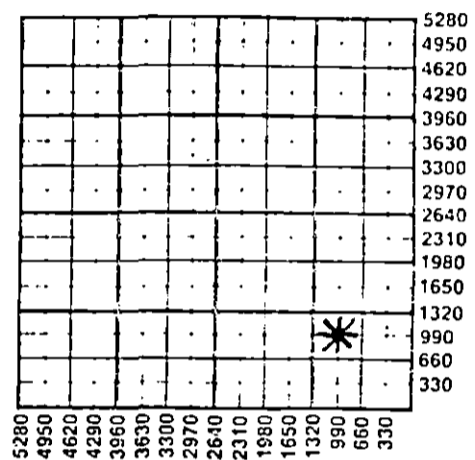
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-08-85 7-15-85 8-06-85  
Spud Date Date Reached TD Completion Date  
4535 4433  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 390 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,628-0000  
County Pratt  
NW SE SE Soc. 34 Twp. 26S Rge. 12 East West  
990 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Mardis Well # 2-34  
Field Name Stead South Ext.  
Producing Formation Mississippi  
Elevation: Ground 1882 KB 1891

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

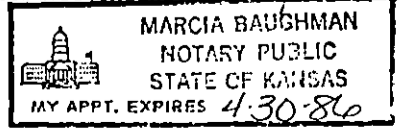
Source of Water:  
Division of Water Resources Permit # T85-575  
 Groundwater 990 Ft North from Southeast Corner (Well) 990 Ft West from Southeast Corner of Sec 34 Twp 26S Rge 12  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.  
Title President Date 8-28-85

Subscribed and sworn to before me this 28th day of August 1985  
Notary Public Marcia Baughman  
Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 3 1985  
9-3-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 34 Twp 26S Rge 12

SIDE TRK

Operator Name Texas Energies, Inc. Lease Name Mardis Well # 2-34

Sec. 34 Twp. 26S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4168-4250 (Miss.) Time 30-45-45-60.  
 IHP 2066; IFP 285-311; ISIP 1282; FFP 376-389; FSIP 1167; FHP 2066. Gas to surface in 5 minutes 1st opening - gauged 101 mcfg to 108 mcfg. Gas to surface 2nd opening - gauged 141 mcfg to 159 mcfg. Rec. 50' 20% gas, 40% oil, 40% mud; 60' slightly mud cut oil; 915' gassy oil.

Name	Top	Bottom
Chase	1823	( -32)
Co. Grove	2262	( -371)
Onaga Sh	2689	( -798)
Severy Sh	3130	(-1239)
Heebner	3515	(-1624)
Toronto	3527	(-1636)
Lansing	3717	(-1826)
B/KC	4070	(-2189)
Miss.	4166	(-2275)
Viola	4378	(-2487)
Simpson Sh	4472	(-2581)
L.T.D.	4536	(-2645)

CONFIDENTIAL

RELEASED

DEC 12 1986

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	390	Lite	125	3% CC
Production	7 7/8	4 1/2	10.5	4478	Common	100	2% Gel 3% CC
					Common	100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
1	4195-4200; 4202; 4206-4212			1500 gal. 7 1/2% mud acid			4195-4240
	4224-4226; 4228-4236; 4238; 4240			Frac. with 40# crosslinked gel			4195-4240
1 sh/2 ft.	4214-4222			75 sxs 100 mesh 725 sxs			
				20-40 sand and 900 sxs 10-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2 3/8	Set At 4372	Packer at --				
Date of First Production		Producing Method					
8-10-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		75 bbls	25 MCF	35 bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4195-4240  
 Used on Lease  Dually Completed .....  
 Commingled .....