

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124  
Purchaser: Inland Crude / Gas Company  
104 S. Broadway / P.O. Box 8548  
Wichita, KS 67202 / Pratt, KS 67124  
Operator Contact Person Mark P. Stevenson  
Phone (316) 672-7514

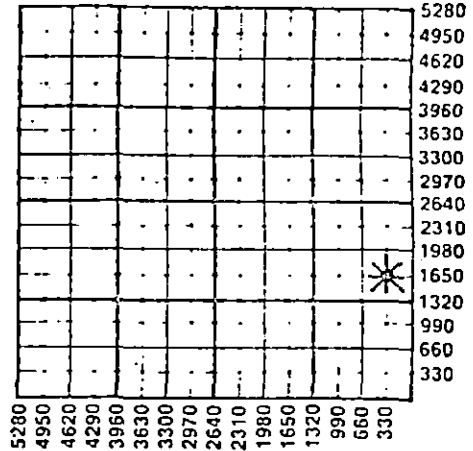
Contractor: License # 5137  
Name J. W. Drilling Co., Inc.  
Wellsite Geologist Scott Alberg  
Phone (316) 672-5729

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..10-28-85.. ..11-05-85.. ..11-19-85..  
Spud Date Date Reached TD Completion Date  
..4515..... ..4435.....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt.

API NO. 15-151-21,641-0000  
County Pratt  
SE NE SE Sec. 34 Twp. 26S Rge. 12  East  West  
1650 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Mardis Well # 4-34  
Field Name Stead South  
Producing Formation Mississippi  
Elevation: Ground 1880 KB 1885  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T85-574  
 Groundwater 330 Ft North from Southeast Corner  
(Well) 330 Ft West from Southeast Corner of  
Sec 34 Twp 26S Rge 12  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson  
Title Operations Superintendent Date 1-20-86  
Subscribed and sworn to before me this 20th day of January 1986.  
Notary Public Mary L. Jaden  
Date Commission Expires 3/22/88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NPGA  
 KGS  Plug  Other  
(Specify)

NOTARY PUBLIC - State of Kansas  
MARY L. JADEN  
My App. Exp. 3/22/88

CONFIDENTIAL

Form ACO-1 (7-84)

1-23-86  
JAN 25 1986

Sec 34 Twp 26S Rge 12W

Operator Name Texas Energies, Inc. Lease Name Mardis Well # 4-34

Sec. 34 Twp. 26S Rge. 12  East  West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4141-4220 (Miss.) Time 30-60-45-90.  
 IHP 2166; IFP 122-122; ISIP 1070; FFP 152-168; FSIP 1146; FHP 2136. Rec. 4000' gas in pipe, 510' mud cut gassy oil.

DST #2 4474-4515 (Simpson) Time 30-45-45-90.  
 IHP 2341; IFP 115-210; ISIP 1382; FFP 315-441; FSIP 1371; FHP 2331. Rec. 1065' gassy salt water.

Name	Top	Bottom
Onaga	2676	( -791)
Severy Sh	3117	(-1232)
Heebner	3498	(-1613)
Toronto	3508	(-1623)
Lansing	3698	(-1813)
B/KC	4054	(-2169)
Miss.	4139	(-2254)
Viola	4356	(-2471)
Simpson Sh	4447	(-2562)
L.T.D.	4514	(-2629)

RELEASED

MAR 17 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
(new) ..Surface.....	..12.1/4..	....8.5/8....	..23.....	...346..	Lite.....	..150..	.....
(used) ..Production...	...7.7/8..	....4.1/2....	..10.5.....	...448A..	Common... Lite..... Common	..100.. ..125..	2% Gel. 3% CC Gilsonite... Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
.....4.....	..4142-4218.....			2000 gal. 7.1/2% mud acid...		4142-4218	
.....	.....			Frac. with 1.785 bbls. 40# gel		4142-4218	
.....	.....			...crosslink fluid, .75 sxs...		.....	
.....	.....			...100 mesh, 1000 sxs. 20-40 sand, 1100 sxs 10-20 sand		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At	Packer at				
2 3/8		4349	--				
Date of First Production		Producing Method					
11-24-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		60 Bbls	30 MCF	50 Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4142-4218.....  
 Dually Completed  Commingled