

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Inland Crude / Gas Company
104 S. Broadway / P.O. Box 8548
Wichita, KS 67202 / Pratt, KS 67124

Operator Contact Person Mark P. Stevenson
Phone (316) 672-7514

Contractor: License # 5137
Name J. W. Drilling Co., Inc.

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OKWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

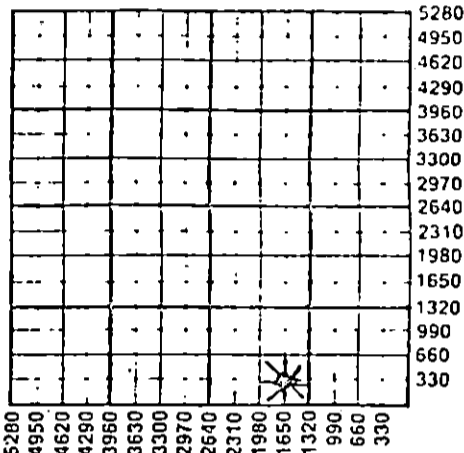
Drilling Method:

- Mud Rotary Air Rotary Cable

..11-06-85. ..11-17-85... ..12-04-85...
Spud Date Date Reached TD Completion Date
..4390..... ..4358.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 346 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-151-21,640-0000
County Pratt
SE SW SE Sec 34 Twp 26S Rge 12 East West
330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Mardis Well # 3-34
Field Name Stead South
Producing Formation Mississippi
Elevation: Ground 1886 KB 1891
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

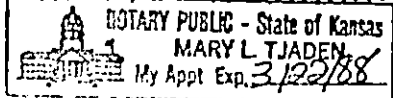
Source of Water:
Division of Water Resources Permit # T85-575
 Groundwater 990 Ft North from Southeast Corner (Well) 990 Ft West from Southeast Corner of Sec 34 Twp 26S Rge 12 East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title Operations Superintendent Date 1-20-86

Subscribed and sworn to before me this 20th day of January 1986.
Notary Public Mary L. Tjaden
Date Commission Expires 3/22/88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

Sec. 34 Twp 26S Rge 12

Operator Name Texas Energies, Inc. Lease Name Mardis Well # 3-34

Sec. 34 Twp. 26S Rge. 12 East West County Prairie

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Core 4180-4187 shale
 4187-4218 chert wht-brn mass frac vert frac

Name	Top	Bottom
Onaga Sh	2694	(-803)
Severy Sh	3140	(-1249)
Heebner	3524	(-1633)
Toronto	3537	(-1646)
Lansing	3728	(-1837)
B/KC	4078	(-2187)
Miss.	4186	(-2295)
L.T.D.	4391	(-2500)

DST #1 4189-4198 (Miss.) Time 15-60-90-180.
 IHP 2185; IFP 41-41; ISIP 376; FFP 62-41;
 FSIP 1139; FHP 2008. Rec. 1200' gas in pipe,
 50' slightly oil cut gassy mud.

DST #2 4198-4219 (Miss.) Time 15-60-60-240.
 IHP 2112; IFP 115-104; ISIP 1358; FFP 104-
 104; FSIP 1379; FHP 1202. Gas to surface
 2nd opening in 24 minutes - gauged 4.84 mcf/g
 to 8.3 mcf/g. Rec. 80' slightly oil cut gassy
 mud, 120' gassy mud cut oil.

DST #3 4219-4269 (Miss.) Time 15-60-60-240. IHP 2029; IFP 41-41; ISIP 596; FFP 62-62;
 FSIP 1285; FHP 1987. Rec. 30' drilling mud with show of oil, 60' very slightly oil
 cut gassy mud.

RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	346	Lite	150	
Production	7 7/8	4 1/2	10.5	4358	Common	100	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4190-4264			2500 gal 7 1/2% mud acid		4190-4264	
				Frac with 40# crosslink fluid		4190-4264	
				75 sxs 100 mesh, 1000 sxs			
				20-40 sand and 1100 sxs			
				10-20 sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
		2 3/8	4290	--			
Date of First Production		Producing Method					
12-31-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		60 Bbls	30 MCF	90 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 4190-4264
 Dually Completed Commingled