

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
 10-28-02
 OCT 28 2002

Form ACO-1
 September 1999
 Form Must Be Typed

KCC WICHITA ORIGINAL

Operator: License # 32204
 Name: REDLAND RESOURCES, INC.
 Address: 6001 NW 23RD STREET
 City/State/Zip: OKLAHOMA CITY, OK 73127
 Purchaser: PLAINS MKTG/WESTERN GAS
 Operator Contact Person: ALAN THROWER
 Phone: (405) 789-7104
 Contractor: Name: DUKE DRILLING
 License: 5929
 Wellsite Geologist: MIKE POLLOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>07/02/02</u>	<u>07/11/02</u>	<u>08/10/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21321-0000
 County: COMANCHE
 _____ N - NW Sec. 11 Twp. 35S S. R. 16 East West
660 feet from S (circle one) Line of Section
1700 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BALLET Well #: 11-3
 Field Name: AETNA GAS AREA
 Producing Formation: MISSISSIPPIAN
 Elevation: Ground: 1828' Kelly Bushing: 1841'
 Total Depth: 5450' Plug Back Total Depth: 5407'
 Amount of Surface Pipe Set and Cemented at 330 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See 10-05-02
 (Data must be collected from the Reserve Pit)
 Chloride content 5000 ppm Fluid volume 400 bbls
 Dewatering method used TRUCK HAULING
 Location of fluid disposal if hauled offsite:
 Operator Name: STAR RESOURCES, INC
 Lease Name: CURRIER 2-9 License No.: 32389
 Quarter _____ Sec. 20 Twp. 32 S. R. 18 East West
 County: COMANCHE Docket No.: D-27668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Thrower
 Title: VICE PRESIDENT Date: 10/25/02
 Subscribed and sworn to before me this 25th day of OCTOBER
19 2002
 Notary Public: [Signature]
 Date Commission Expires: 6-21-04

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: REDLAND RESOURCES, INC. Lease Name: BALLET Well #: 11-3
 Sec. 11 Twp. 35S S. R. 16 East West County: COMANCHE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION COMPENSATED NEUTRON DENSITY MICROLOG	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Log</th> <th>Formation (Top), Depth and Datum</th> <th>Sample</th> </tr> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>CHASE</td> <td>2435</td> <td>-594</td> </tr> <tr> <td>tTOP PENN</td> <td>3356</td> <td>-1514</td> </tr> <tr> <td>BS HEEBNER</td> <td>4332</td> <td>-2491</td> </tr> <tr> <td>LANSING</td> <td>4534</td> <td>-2693</td> </tr> <tr> <td>STARK SH</td> <td>4928</td> <td>-3087</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5178</td> <td>-3337</td> </tr> <tr> <td>MISS DETRITAL</td> <td>5224</td> <td>-3383</td> </tr> <tr> <td>MISS UNCONFORM</td> <td>5270</td> <td>-3429</td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	CHASE	2435	-594	tTOP PENN	3356	-1514	BS HEEBNER	4332	-2491	LANSING	4534	-2693	STARK SH	4928	-3087	CHEROKEE SH	5178	-3337	MISS DETRITAL	5224	-3383	MISS UNCONFORM	5270	-3429
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14.75"	10.75"	32#	330'	POZMIX	100	2%GEL/3%CC
PRODUCTION	7.875"	4.5"	10.5#	5449'	CLASS H	260	5#KOLSEAL
							.5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5252-72 & 5294-5300 & 5306-18 & 5322-32	ACID - 2500 GAL 15% NEFE ACID	
		FRAC- 53050 GAL N2 FOAM AND	
		59500# 16/30 BRADY SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2.375"	5247				
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
08/21/02			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	15	30	10	2:1	40		

Disposition of Gas Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify) _____

Production Interval Dually Comp. Commingled _____



MAP EXPLORATION, INC.

ORIGINAL

MICHAEL ANTHONY POLLOK, PRES.

P.O. Box 106 ■ PURCELL, OKLAHOMA 73030
 OFFICE 405/527-6038 ■ HOME 405/527-5200 ■ MOBILE 405/823-4493 ■ FAX 405/527-7692
 ■ E-MAIL: mapexpl@aol.com

**GEOLOGICAL REPORT
 BALLET 11-3
 NE/4 SECTION 11 - T35S - R16W
 COMANCHE COUNTY, KANSAS**

RECEIVED
 OCT 28 2002
 KCC WICHITA

SUMMARY

The above captioned well was drilled to a total depth of 5,450 (all calculations are E-Log) on July 11, 2002. A one-man mud-logging unit was on location from 3,500 feet to TD, with samples being analyzed from 3,900 feet to TD. The well was under the geological supervision of the undersigned from 5,000 feet to TD. At TD, Reeves electric logs were run that consisted of Dual induction, compensated Density - Neutron and Micro-log. From data collected while drilling and analyzing, hydrocarbon shows were encountered in the Oswego Limestone, Mississippian Detrital and Mississippian Dolomite zones. The decision was made to set production casing and attempt completion in the Mississippian Detrital and Dolomites.

OSWEGO LIMESTONE

The Oswego (Pawnee) Limestone was drilled at 5,138 (-3297) feet. Samples were described as tan cream buff, off-white very fine to fine crystalline dense limestone, with poor pin-point and intercrystalline porosity. A dull yellow fluorescence was seen along with a slight 10-unit gas kick through a three-foot drilling break. Electric logs indicate a two-foot zone of 6% porosity that should be perforated before plugging of this well.

MISSISSIPPIAN

The Mississippian Detrital was topped at 5,224 (-3383) feet. This zone was a total of 46 feet thick, and consisted of two different packages of detrital. The upper zone from 5224 to 5247 consists of cherts, sands and limes in a multi-colored shale matrix. There were very small shows in this interval and it is most likely non-productive.

The lower detrital was encountered at 5,252 feet and was eighteen feet thick. Samples were described as a mixture of mottled weathered cherts, reworked dolomites and limes. A trace of light brown oil staining along with a dull yellow fluorescence and good streaming cut was observed through a 98-unit gas kick. Electric logs indicate an average porosity of 17% with seven feet of positive micro-log separation indicated permeability. This zone is productive in wells to the north and northeast and has had average production of 750 MMCF/well.

ORIGINAL

The top of the Mississippian Unconformity was cut at 5,270 (-3429) feet. The first dolomite zone was encountered twenty feet below. There was a total of three dolomite packages, each averaging eight feet thick. Samples were described as a tan cream to off-white fine crystalline sucrosic dolomite with intercrystalline and pin-point porosity observed. Abundant opaque chert along with limes were also seen. A dull yellow fluorescence with a fair streaming cut was also seen. The gas chromatograph recorded shows of 92, 123, and 102-units through the three dolomite packages. Electric logs indicate the upper dolomite to have 12% porosity, the middle dolomite has 14% porosity, with the lower dolomite having 10% porosity. A total of 14-feet of positive micro-log separation was recorded through these three zones indicating permeability.

ELECTRIC LOG TOPS

	REDLAND BALLET 11-3 NW/4 11-T35S-R16W	AMERICAN WARRIOR MURDOCK 2-3 E/2 3-T35S-R16W	GRUENERWALD BALLET C-1 SE SE NE 11-T35S-R16W
CHASE (subsea)	2435 (-594)	2423 (-576)	2395 (-585)
TOP PENN. (subsea)	3356 (-1515)	3344 (-1497)	3332 (-1522)
BS HEEBNER (subsea)	4332 (-2491)	4314 (-2467)	4304 (-2494)
LANSING (subsea)	4534 (-2693)	4511 (-2664)	4508 (-2698)
STARK SHALE (subsea)	4928 (-3087)	4896 (-3049)	4904 (-3094)
CHEROKEE SH. (subsea)	5178 (-3337)	5146 (-3299)	5155 (-3345)
MISS DETRITAL (subsea)	5224 (-3383)	5193 (-3346)	5206 (-3396)
MISS UNCON. (subsea)	5270 (-3429)	5200 (-3353)	5232 (-3422)

ORIGINAL

CONCLUSION

The Ballet 11-3 was drilled as a southeast off-set to a Simpson Dolomite well drilled by American Warrior. We anticipated the potential for Ordovician pay if we were running "high". We also anticipated the back-up of Mississippian production, if running low. The Ballet 11-3 cut an extremely thick detrital zone that pushed us low to surrounding wells, but gives us good detrital potential. We encountered 18 feet of detrital pay and an additional 26 feet of dolomite pay, which combined should make the Ballet 11-3 an economic well.

After all data was analyzed, the decision was made to set pipe and attempt completion in the above mentioned zones.

It is my recommendation that the following zones be perforated for production:

Mississippian Dolomites 5322 - 5332; 5308 - 5316 & 5292 - 5300

Mississippian Detrital 5252 - 5222

Respectfully submitted

Mike Pollok
7/16/02

ALLIED CEMENTING CO., INC.

10097

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Meal Lodge

DATE <u>7-12-02</u>	SEC. <u>11</u>	TWP. <u>35</u>	RANGE <u>16w</u>	CALLED OUT <u>8:30 PM</u>	ON LOCATION <u>11:30 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Ballet</u>	WELL # <u>11-3</u>	LOCATION <u>Hardtner</u>		COUNTY <u>Cochise</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>24 W 1N to Loc</u>			

CONTRACTOR Duke #5 OWNER Redland Resources

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5450

CASING SIZE 4 1/2 x 10.5 DEPTH 5450

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL latchdown Plug DEPTH 5410

PRES. MAX 1600 MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 86 7/8 BBLs 2% KCL Water

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

#360-302 HELPER Dwayne West

BULK TRUCK DRIVER Robert Long

BULK TRUCK DRIVER _____

CEMENT

AMOUNT ORDERED 240 sx H ASC. or 5#

Kol-seal + 1.5% FI-160

use (20 sx for Rat + Mouse)

250 gals Mud Clean C 250 gals Mud Clean

COMMON @ _____

POZMIX @ _____

~~or~~ Kol-seal 1286# @ .50 643.00

CHLORIDE @ _____

FI-160 122# @ 8.00 976.00

ASC H 260 sx @ 10.05 2613.00

Kel 10 gal @ 22.90 229.00

Mud Clean 250 gal @ .75 187.50

Mud Clean C 250 gal @ 1.00 250.00

HANDLING 333 @ 1.10 366.30

MILEAGE 333 x .45 .04 599.40

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OCT 28 2002

TOTAL 5864.20

KCC WICHITA SERVICE

REMARKS:

Pipe on BTM Drop Ball Break Circ
Pump 6 BBLs Mud Clean C.
Pump 6 BBLs Mud Clean + 3 BBLs Fresh H₂O
Plug Mouse 10 sx ASC + Rat 10 sx ASC
Mix 240 sx ASC @ 14.5# - 67 BBLs
Release Plug Disp 86 7/8 BBLs 2% KCL
Dump Plug 800 L 1600#
Release Press Float Held

DEPTH OF JOB 5450

PUMP TRUCK CHARGE 1340.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 3.00 135.00

PLUG @ _____

@ _____

@ _____

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
 (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
 (C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

2. More specifically:
 by defective materials, products or supplies.
 provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein

ALLIED CEMENTING CO., INC. 08673

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge

DATE <u>7-2-02</u>	SEC. <u>11</u>	TWP. <u>3.5S</u>	RANGE <u>16W</u>	CALLED OUT <u>8:30P.m.</u>	ON LOCATION <u>1:30A.m.</u>	JOB START <u>6:00A.m.</u>	JOB FINISH <u>7:00A.m.</u>
LEASE <u>Ballet</u>		WELL # <u>11-3</u>		LOCATION <u>Hardtner, 2 1/2 W - 1N</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				to location			

CONTRACTOR Duke Drng Co.
 TYPE OF JOB Surface Csg.
 HOLE SIZE 14 3/4 T.D. 343
 CASING SIZE 10 3/4 DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15' By Request
 PERFS.
 DISPLACEMENT Fresh H₂O 32 Bbls.

OWNER Redland Resources

CEMENT
 AMOUNT ORDERED 100s x 65' 3.5:6+
3%cc + 1/4 # Flo-Seal. 100s x CLASS A
3%cc + 2% Gel

EQUIPMENT

PUMP TRUCK CEMENTER Arny Dreiling
 # 281 HELPER Robert B.
 BULK TRUCK
 # 240 DRIVER J.D.
 BULK TRUCK
 # DRIVER

COMMON	<u>100</u>	@	<u>6.65</u>	<u>665.00</u>
POZMIX		@		
GEL	<u>2</u>	@	<u>10.00</u>	<u>20.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
ALW	<u>100</u>	@	<u>6.30</u>	<u>630.00</u>
Flo Seal	<u>25 #</u>	@	<u>1.40</u>	<u>35.00</u>
		@		
		@		
HANDLING	<u>215</u>	@	<u>1.10</u>	<u>236.50</u>
MILEAGE	<u>215 x .04 x 45</u>			<u>387.00</u>

TOTAL \$ 2153.50

REMARKS:

Pipe on Bottom - Break Circ.
Pump 100s x ALW + 3%cc + 1/4 #
Flo-Seal 100s x CLASS A + 3%cc
2% Gel Release Plug
Pump + Displace Plug w/ 32 Bbls
Fresh H₂O. Shift In. Cement
Did Circ. ✓

SERVICE

DEPTH OF JOB	<u>342'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>42'</u>	@	<u>.50</u> <u>21.00</u>
MILEAGE	<u>45</u>	@	<u>3.00</u> <u>135.00</u>
PLUG	<u>wood top</u>	@	
		@	
		@	

provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.
 2. More specifically:
 (A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.
 (B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.
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—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein