

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03080
Name Jack Exploration, Inc.
Address P.O. Box 60
City/State/Zip Sulphur, OK 73086

Purchaser N/A

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License #
Name H-30 Drilling

Wellsite Geologist
Phone

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-17-87 9-25-87 9-26-87
Spud Date Date Reached TD Completion Date
5500 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 460 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 460 feet depth to Surf. w/.250X cmt
Cement Company Name Halliburton
Invoice # turnkey

API NO. 15-033-20713-0000

County Comanche

..C.. NE.. NW. Sec. 8... Twp. 35S Rge. 19 East
X West

4620 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

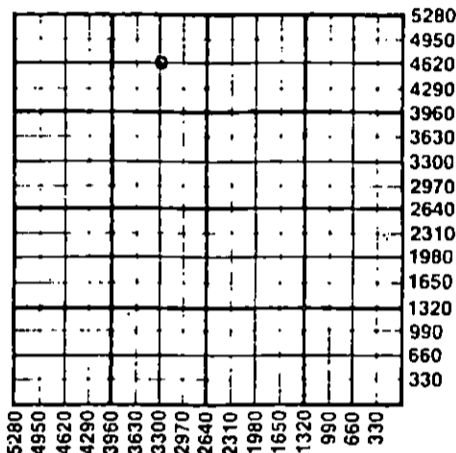
Lease Name BOX RANCH Well #. 1-2

Field Name

Producing Formation N/A

Elevation: Ground 1768 KB 1780

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner
(Stream, pond etc.) 1320 Ft West from Southeast Corner
Sec 5 Twp 35S Rge 19 East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

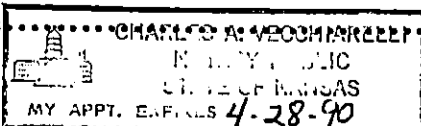
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 10-8-87

Subscribed and sworn to before me this 8th day of October 1987.
Notary Public Charles A. Vecchiarelli

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
RECEIVED
DISTRIBUTION
KGS SWD/Rep NGPA
Plug Other
(Specify)
OCT 13 1987
CORPORATION DIVISION
Wichita, Kansas
10-13-87 Form ACO-1 (5-86)

Sec. 8 Twp. 19 Rge. 35

Operator Name Jack Exploration, Inc Lease Name BOX RANCH Well # 1-8

Sec. 8 Twp. 35S Rge. 10 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1020'	4278'
Base Heebner	4278'	4298'
Toronto	4298'	4464'
Lansing	4464'	4913'
Swope	4913'	5148'
Oswego-Pawnee	5148'	5316'
Mississippi	5316'	5500' TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor	30"	20"		82'	10 sk. grout	8yds	2% CC
Surface	12 1/4"	8-5/8"	23#	460'	Lite	150	2% CC
					Class H	100	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	N/A			N/A			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production				Producing Method			
N/A				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		Bbls	MCF	Bbls			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Perforation Dually Completed Conmingled

RELEASED CFPB

FROM CONFIDENTIAL