

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03080
Name Jack Exploration, Inc.
Address P.O. Box 60
City/State/Zip Sulphur, OK 73086

Purchaser N/A

Operator Contact Person Keith Hill
Phone (316) 624-0156

Contractor: License #
Name H-30 Drilling

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWO~~: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

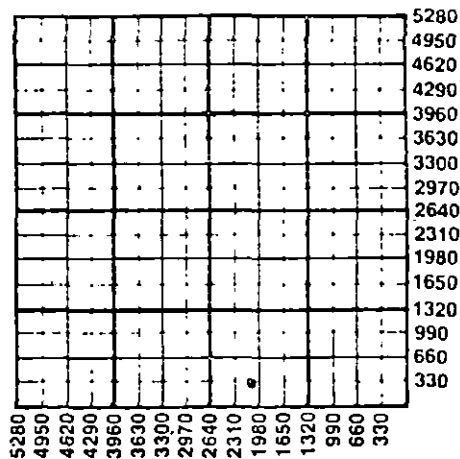
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-26-87 9-12-87 9-13-87
Spud Date Date Reached TD Completion Date
6760' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 457 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 457 feet depth to surface w/ 220SX cmt
Cement Company Name Halliburton
Invoice # Turnkey

API NO. 15-033-20-712-0000
County Comanche
S/2 SW SE Sec. 5 Twp. 35S Rge. 18 East West
330 Ft North from Southeast Corner of Section
1981 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name OILER Well # 2-5
Field Name
Producing Formation N/A
Elevation: Ground 2004' KB 2016'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner (Stream, pond etc) 3300 Ft West from Southeast Corner Sec 5 Twp 35S Rge 18 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill

Title President Date 10-5-87

Subscribed and sworn to before me this 5th day of October 1987

Notary Public Charles A. Vecchiarelli

Date Commission Expires

CHARLES A. VECCHIARELLI
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-28-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
RECEIVED (Specify)
OCT 9 1987
Form ACO-1 (7-84)

COMMISSION DIVISION

10-9-87

Sec. 5, Twp. 35S, Rge. 18W

15-033-20712-0000

SIDE TWO

Operator Name Jack Exploration Lease Name OLLER Well #... 2-5...

Sec... 5 Twp. 35S Rge. 18 East West County... Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | | |
|---|---|--|---|---------------------------------|----------|
| Drill Stem Tests Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Formation Description | | |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | <input type="checkbox"/> Sample | |
| Cores Taken | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Bottom |
| DST #1 5123-5152' 30-60-60-60 | DST #2 6643-6665' 10-60-60-120 | | Anhydrite | 1030' | 4520' |
| IH 2422 | IH 3270 | | Heebner | 4520' | 4722' |
| IF 212-277 | IF 25-25 | | Lansing | 4722' | 5121' |
| ISIP 1868 | ISIP 1947 | | Swope | 5121' | 5380' |
| FFP 354-390 | FFP 25-38 | | Pawnee | 5380' | 5530' |
| FSIP 1848 | FSIP 1887 | | Miss | 5530' | 6500' |
| FH 2396 | FH 3270 | | Viola | 6500' | 6706' |
| FF 348-390 | BH Temp 144° | | Simpson Dolomite | 6706' | 6760' TD |
| Weak blow increasing to fair Weak blow increasing to fair | | | | | |
| Rec: 795' total fluid Rec: 50' drilling mud | | | | | |
| 30' gas cut mud | | | | | |
| 230' mud | | | | | |
| 535' salt water | | | | | |
| 112000 PPM Cl | | | | | |

| | | | | | | | |
|---|---|---|----------------|--|----------------|-------------|----------------------------|
| <p>CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p> | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Conductor | 30" | 20" | | 50' | 8. sk. grout | 4 1/2 yds | 2% Ca |
| Surface | 12 1/4" | 8-5/8" | 24# | 457' | Lite | 120 | 2% gel, 3% CC |
| | | | | | Class. H | 100 | 3% CC |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | N/A | | | N/A | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Size | | Set At | Packer at | | | | |
| N/A | | | | | | | |
| Date of First Production | | Producing Method | | | | | |
| N/A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| N/A | | | | | | RELEASED | |
| | | Bbls | MCF | Bbls | | NOV 10 1988 | |

METHOD OF COMPLETION N/A FROM CONFIDENTIAL

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled