

ORIGINAL

KCC

3-12-93

SIDE ONE MAR 12

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

RELEASED

API NO. 15-151-22,072-000-01  
County Pratt  
15 S  
NW SW SW Sec. 34 Twp. 26S Rge. 12 East West

975 Ft. North from Southeast Corner of Section  
4950 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Henrichs Well # 1 Twin

Field Name Grimes

Producing Formation Lansing

Elevation: Ground 1865' KB 1873'

Operator: License # 5050

Name: Hummon Corporation

Address: 200 W. Douglas, Suite 1020

City/State/Zip: Wichita, KS 67202

Purchaser: Texaco Trading and Transportation

Operator Contact Person: Byron E. Hummon, Jr.  
Phone: (316) 263-8521

Designate Type of Original Completion  
 New Well  Re-Entry  Workover

Date of Original Completion 1/16/92

Name of Original Operator Hummon Corporation

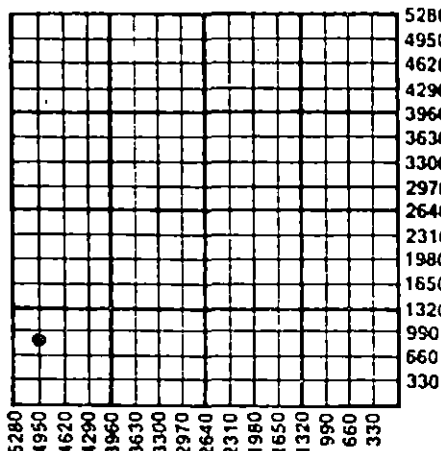
Original Well Name Henrichs Twin #1

Date of Recompletion:  
2/25/92 2/27/92

Commenced  Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBT  
 Conversion to Injection/Disposal

Is recompleted production:  
 Conmingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION

MAR 13 1992

3-13-92  
CONSERVATION DIVISION

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of conmingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 3/11/92  
Subscribed and sworn to before me this 11th day of March 19 92  
Notary Public [Signature] Date Commission Expires 2/26/94

JAN 10 1990

SIDE TWO

Operator Name Hummon Corporation Lease Name Henrichs Well # 1 Twin  
Sec. 34 Twp. 26S Rge. 12  East  West County Pratt

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purposes: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4 shots/ft	4080 - 4086'	
34 gram /ft	3928 - 3933'	600 gals 15% MCA Acid
	3969 - 3976'	2000 gals CRA 15% FE Acid, overflush w/62 bbls
	3928 - 3933'	2000 gals 15% CRA FE Acid

PBTD 4130' Plug Type NA

TUBING RECORD

Size 2-3/8" Set At 4052' Packer At NA Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 2/27/92

Estimated Production Per 24 Hours Oil 20 Bbls. Water 30 Bbls. Gas-Oil-Ratio \_\_\_\_\_  
Gas \_\_\_\_\_ Mcf

Disposition of Gas:  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)