

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

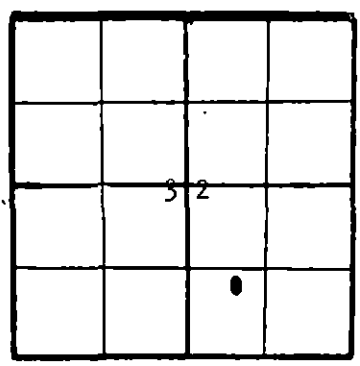
OPERATOR W. L. KIRKMAN, INC. API NO. 15-151-20,890-0000  
 ADDRESS 453 South Webb Rd. / P.O. Box 18611 COUNTY Pratt  
Wichita, Kansas 67207 FIELD IUKA-CARMI  
 \*\*CONTACT PERSON WAYNE I. KIRKMAN LEASE Miskimen  
 PHONE (316) 685-5372

PURCHASER \_\_\_\_\_ WELL NO. A-6  
 ADDRESS \_\_\_\_\_ WELL LOCATION NE SW SE  
 \_\_\_\_\_ 990 Ft. from South Line and  
 \_\_\_\_\_ 990 Ft. from East Line of  
 the SE/4 SEC. 32 TWP. 26S RGE. 12W

DRILLING CONTRACTOR ALDEBARAN DRILLING  
 ADDRESS 453 South Webb Rd. / P.O. Box 18611  
Wichita, Kansas 67207

PLUGGING CONTRACTOR HALLIBURTON  
 ADDRESS Pratt, Kansas

TOTAL DEPTH 504' PBD 90'  
 SPUD DATE 4-11-81 DATE COMPLETED 4-12-81  
 ELEV: GR1891 DF1898 KB 1900



WELL PLAT  
 (Quarter) or Full Section - Please indicate.

KCC   
 KGS   
 MISC.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS  
 Report of all strings set— surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
(LOST HOLE, SKIDDED RIG TO A-6X)							

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

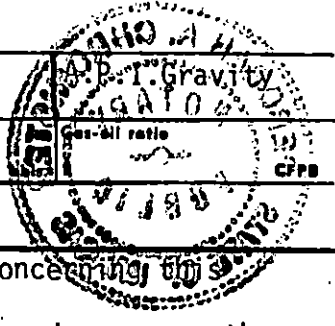
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated

RECEIVED  
 STATE CORPORATION COMMISSION  
 NOV - 9 1981  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TEST DATE: \_\_\_\_\_ PRODUCTION \_\_\_\_\_  
 Date of first production N.A. Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_  
 RATE OF PRODUCTION PER 24 HOURS  
 Oil \_\_\_\_\_ Gas \_\_\_\_\_ Water \_\_\_\_\_  
 Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



Name of lowest fresh water producing stratum Ogallala Aquifer Depth 240  
Estimated height of cement behind pipe 90'

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE GEOLOGICAL REPORT DATED 4/28/81)				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

KIRBY C. EVERS OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS VICE-PRESIDENT FOR W. L. KIRKMAN, INC. OPERATOR OF THE MISKIMEN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. A-6 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF APRIL 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH SAITH NOT.

(S) Kirby C. Evers

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6th DAY OF NOVEMBER 19 81



Deborah A. Chronister  
NOTARY PUBLIC

MY COMMISSION EXPIRES: My Appointment Expires Dec. 10, 1984