

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-151 21 857-0000
County Pratt
E/2 W/2 W/2 Sec. 31 Twp. 26s Rge. 12 East
X West

Operator: License # 09408
Name Trans. Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202

2640' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Inland Crude Purchasing
Wichita, sk. 670122

Lease Name Honeman Well # 1

Operator Contact Person Alan D. Banta
Phone 316-262-3596

Field Name Tuka-Carmi

Producing Formation Arbuckle

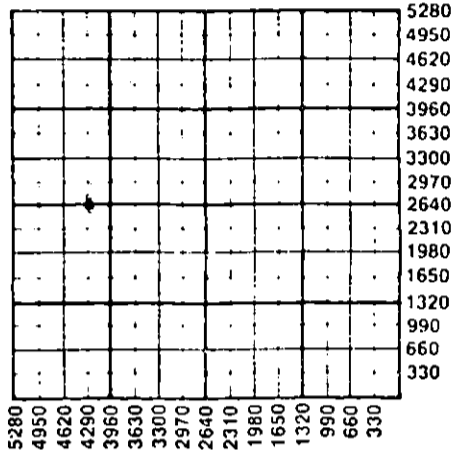
Elevation: Ground 1913 KB 1921

Contractor: License # 05841
Name Trans. Pac. Drilling Co. L.P.C.

Wellsite Geologist Alan J. D. Banta
Phone 316-262-3596

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

Section Plat



If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

10/02/87... 10-11-87... 10/11/87...
Spud Date Date Reached TD Completion Date

4312
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 325 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T. 87. 462.

X Groundwater 2470 Ft North from Southeast Corner
(Well) 4290 Ft West from Southeast Corner of
Sec 31 Twp 26 Rge 12 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta
Title Exploration Manager Date 1-6-88

Subscribed and sworn to before me this 6 day of January 1988
Notary Public Sondra J. Follis
Date Commission Expires May 13, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
D Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. 31 Twp. 26s Rge. 12W

5-13-91

15-1008
1-15-88
Wichita, Kansas

Operator Name Trans Pacific Oil Corporation Lease Name Honeman Well # 1

Sec. 31 Twp. 26 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3715-3805'/45-45-45-45 Strong blow, gas to surface on 1st open. Guaged 2370 CFG. Rec: 124'M, 120'OSM(4% O), 124'OCM(10% O), 434' OCWM (20% O), 62' SOSP KW, 124 WTR., ISIP 1125# FSIP 1154#, ISP 107-253#, FFP 302-399#
 DST#2 3845-3912'/45-45-45-45 Strong blow, gas to surface, guaged 8900 CFG on 2nd open. Rec: 72'M 62'OSM(Show free oil in tool) ISIP 791# FSIP 1037#, IFP 58-68#, FFP 97-107#
 DST#3 4092-4190'/45-45-60-60 Gas to surface in 2 min. Gauged 360MCF dec. to 255 MCF on 1st open, 2nd gauged 184 MCF dec to 108 MCF and stabilized. Rec: 72' OCM, 62' HOCM (25% O), 248' MCO (55% O), 124 CIGO (43% gravity) ISIP 919#, FSIP 703#, IFP 156-165#, FFP 195-263#
 DST#4 4195-4250'/45-45-60-60 Gas to surface in 2 min.. Gauged 558 MCF, Decreased to 497 MCF on 1st open. Gauged 424 MCF, decreased to 231 MCF and stabilized on 2nd. Rec: 240' MW, ISIP 969# FSIP 801#

Name	Top	Bottom
HB	3516	(-1595)
Tor.	3538	(-1617)
Doug.	3559	(-1638)
Brn.Lm.	3684	(-1763)
Lans.	3710	(-1789)
BKC	4036	(-2115)
Miss	4109	(-2188)
Viola	4152	(-2231)
Simp.Sh.	4202	(-2281)
Simp.Sd.	4206	(-2285)
Arb.	4310	(-2389)
RTD.	4312	(-2391)

DST#5 4294-4302/30-30-30-30, dead blow. Rec: 1'm ISIP 25# FSIP 25# IFP 19-19# FFP 19-19# Ran Great Guns CDN/DI, behind DST#5

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4		328	60/40	220	
Production		5 1/2		4302	60/40	175	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF			

RELEASED
 FEB 15 1989
 FROM CONFIDENTIAL
 CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Operator Name Trans Pacific Oil Corporation Lease Name Honoman Well # 1

Sec. 31 Twp. 26 Rge. 12 East West County Pratt

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Surface		10 3/4		328	60/40	220	
Production		5 1/2		4302	60/40	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
	4301-4313			250 GAL 28%NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 7/8		4301	-				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
11-18							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity		RELEASED	
	16					FEB 15 1989	
	Bbls	MCF				FROM CONFIDENTIAL	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Trans Pacific Oil Corporation
410 One Main Place
Wichita, Kansas 67202

DRILLERS LOG

1 Honeman
31-26-12W
Pratt County
Kansas

Spud Date:
Comp. Date:

0-332	Sand & Red Beds
332-1785	Sand & Shale
1785-2760	Shale
2760-3600	Lime & Shale
3600-3805	(Lansing) Lime & Shale
3805-3980	(Lansing) Lime & Shale
3980-4195	Lime & Shale
4195-4299	Lime & Shale
4299-4302	Arbuckle

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Surface Pipe : Set 332' of 10 3/4" w/220 SX/60/40 Posmix,
2% CC 2% Gel

Production Casing : Set 4301' of 5 1/2" New/Used w/175 SX 50/50 Posmix
18% Salt .75% CFR2 2% Gel

AFFIDAVIT

STATE OF KANSAS
COUNTY OF SEDGWICK cc

Alan D. Banta of lawful age does swear and state that the
facts and statements herein are true and correct to the best
of his knowledge.

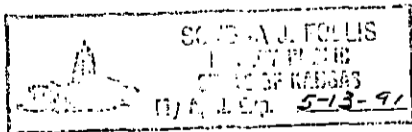
Alan D. Banta

Subscribed and sworn to before me this 6th day of Jan 19 88

My Commission Expires:

May 13, 1991

Sondra J. Follis
Notary Public
Sondra J. Follis



RELEASED

FEB 15 1989

FROM CONFIDENTIAL

JAN 15 1988
15-151-21857-0000

JAN 26 1988