

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 151-22159-0000 APR 09 1999
County Pratt
E/2 - NE - NW Sec. 33 Twp. 26 FROM CONFIDENTIAL

Operator: License # 30128 **CONFIDENTIAL**
Name: Kenneth S. White
Address 200 E. First, Suite 405
Wichita, KS 67202

660 Feet from S(N) (circle one) Line of Section
2310 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: NCRA
Operator Contact Person: Kenneth S. White
Phone (316) 263-4007

Lease Name Green Well # 1
Field Name Tuka-Carmi
Producing Formation Arbuckle

Contractor: Name: White & Ellis Drilling, Inc.
License: 5420
Wellsite Geologist: Tom Robinson

Elevation: Ground 1902 KB 1907
Total Depth 4430 PBDT 4397

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 316 Feet
Multiple Stage Cementing Collar Used? Yes No

If Workover/Reentry: Old Well Info as follows:

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Operator: KCC
Well Name: FEB 26
Comp. Date _____ Old Total Depth _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Chloride content 54,000 ppm Fluid volume 640 bbls
De-watering method used water trucked

12/3/97 12/13/97 2/21/98
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite: _____

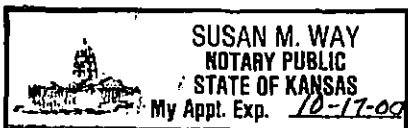
Operator Name Bullseye Roustabout
Lease Name Clark & Beck License No. 31056
10 26 12
Quarter Sec. Twp. S Rng. E/W
6 27 12
County Pratt Docket No. D021-405
D021-576

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White
Title Owner Date 2/26/98
Subscribed and sworn to before me this 26th day of February,
19 98.
Notary Public Susan M. Way
Date Commission Expires 10-17-00

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution RECEIVED
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)
FRAB 2
3298



Operator Name Kenneth S. White

Lease Name Green

Well # 1

Sec. 33 Twp. 26 Rge. 12
 East
 West

County Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Compensated Neutron/Density
Dual Induction
Micro Log

Log Formation (Top), Depth and Datums Sample

Name Top Datum

See attached sheet

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32.75#	316	Pozmix	250	2%gel 4%CC
Production	7-7/8"	5-1/2"	14#	4429'	EA-2	135	5% CalSeal,
				10% salt,	.05% Halad-322,		5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4332-4335'	150 gal 15% MCA/FE Acid w/Morflo

TUBING RECORD Size 2-7/8" Set At 4377 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 2/21/98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 35 Bbls. Gas 18 Mcf Water 18 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled 4332-4335'
 Other (Specify)

YLVW M 1998
2-23-98 10:31 AM
PRATT COUNTY

Attached to ACO-1 form for
KENNETH S. WHITE
#1 Green
E/2 NE NW Sec 33-26S-12W
Pratt County, Kansas
API# 15-151-22159-0000

CONFIDENTIAL

APR 09 1999

FROM CONFIDENTIAL

ORIGINAL

Log Tops:

Herrington	1923 (-17)
Base Florence	2178 (-271)
Cottonwood	2418 (-511)
Red Eagle	2554 (-647)
Indian Cave/Admire	2681 (-774)
Stotler	2844 (-937)
Tarkio	2910 (-1003)
Bern	2988 (-1081)
Howard	3063 (-1156)
Severy	3117 (-1210)
Topeka	3158 (-1251)
Heebner Shale	3496 (-1589)
Toronto	3516 (-1609)
Brown Lime	3669 (-1762)
Lansing	3684 (-1777)
Lansing "B"	3714 (-1807)
Lansing "H"	3844 (-1937)
Lansing "J"	3889 (-1982)
Swope	3926 (-2019)
Base Kansas City	4018 (-2111)
Cherokee Shale	4080 (-2173)
Mississippi Chert	4098 (-2191)
Viola	4116 (-2209)
Simpson Shale	4203 (-2296)
Simpson Sand (2 nd)	4218 (-2311)
Arbuckle	4284 (-2377)

DST #1 1930' - 1975' (Herrington)
30-30-45-60
1st Open: Weak Blow 1" - 1-1/2"
2nd Open: Weak Blow 1" - 1-1/2"
Rec: 30' Slightly Gas Cut Mud (6% gas, 94% Mud)

IHP: 919# IFP: 20# - 34# ISIP: 243#
FHP: 908# FFP: 24# - 31# FSIP: 425#

KCC

FEB 26

CONFIDENTIAL

DST #2 3705' - 3735' (Lansing "B")
30-45-60-60
1st Open: Weak Blow 1/2" increasing to 5"
2nd Open: Weak Blow 1" increasing to 3"
Rec: 170' Gas in Pipe, 10' Gassy Mud with some oil on tool

IHP: 1832# IFP: 17# - 20# ISIP: 82#
FHP: 1783# FFP: 17# - 23# FSIP: 74#

DST #3 3837' - 3857' (Lansing "H")
30-55-60-60
1st Open: Strong Blow off bottom of bucket in 1-3/4"
2nd Open: Strong Blow off bottom of bucket in 40 seconds
Rec: 870' Gas in Pipe, 40' Gassy Oil Cut Mud (6% gas, 24% oil, 70% mud)

IHP: 1886# IFP: 14# - 21# ISIP: 583#
FHP: 1852# FFP: 21# - 29# FSIP: 460#

DST #4 4220' - 4236' (2nd Simpson Sand)
30-60-60-60
1st Open: Weak to Fair Blow building to 5"
2nd Open: Fair to Strong Blow building to 8" - 10"
Rec: 320' Gas in Pipe, 3' Clean Oil, 52' Heavy Oil Cut Mud (36% oil, 64% Mud)

IHP: 2061# IFP: 18# - 23# ISIP: 522#
FHP: 2069# FFP: 25# - 35# FSIP: 476#

DST #5 4282 - 4289' (Arbuckle)
30-60-60-90
1st Open: Fair to strong blow off bottom of bucket in 14 minutes
2nd Open: Strong Blow off bottom of bucket in 15 seconds Very weak surface blow on Final Shut-In
Rec: 1240' Gas in Pipe, 10' Clean Oil, 60' Heavy Oil Cut Mud (5% gas, 28% oil, 67% Mud)

IHP: 2049# IFP: 20# - 23# ISIP: 1402#
FHP: 2028# FFP: 26# - 42# FSIP: 1389#

DST #6 4326' - 4340' (Arbuckle)
1st Open: Strong blow off bottom of bucket immediately - 1st Shut-In: Strong Blow, Gas to Surface on 12 minutes
2nd Open: Strong Blow, 5" = 10.6 MCF, 10" = 15 MCF, 20" = 13.6 MCF, 30" = 9.5 MCF 2nd Shut-In: Strong Blow
Rec: 3050' Clean Gassy Oil (70% oil, 30% gas), 120' Gas & Oil Cut Mud (28% oil, 40% gas, 32% mud)

IHP: 2210# IFP: 281# - 388# ISIP: 1407#
FHP: 2079# FFP: 418# - 960# FSIP: 1229#

CONFIDENTIAL

MAR 2 1999
3-2-98
CONSULTATION DIVISION
Wichita, Kansas

15-151-22159-0000
ALLIED CEMENTING CO., INC.

9710

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

CONFIDENTIAL : ORIGINAL

SERVICE POINT: Great Bend, Ks

DATE <u>12-3-97</u>	SEC. <u>33</u>	TWP. <u>25</u>	RANGE <u>12-W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>11:45</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Green</u>	WELL # <u>1</u>	LOCATION <u>Duke, Ks N-S BT 1-E 1-N</u>			COUNTY <u>Pratt</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>4 1/4 E South into</u>				

CONTRACTOR White & Ellis Drilling
 TYPE OF JOB Surface Casing
 HOLE SIZE 15 1/4" T.D. 316'
 CASING SIZE 10 3/4" DEPTH 322 1/2'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20'
 PERFS. 57#
 DISPLACEMENT 28 BBL'S

OWNER Same
 CEMENT
 AMOUNT ORDERED 250 CY 60/40% POZ @ 2% gel & 4% CC.

COMMON	<u>150</u>	@	<u>6.35</u>	<u>952.50</u>
POZMIX	<u>100</u>	@	<u>3.25</u>	<u>325.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>10</u>	@	<u>28.00</u>	<u>280.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>250</u>	@	<u>1.05</u>	<u>262.50</u>
MILEAGE	<u>12</u>			<u>120.00</u>
<u>RELEASED</u>				
TOTAL				<u>\$ 1978.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Duane D Smith
 # 120 HELPER Kevin Rose
 BULK TRUCK
 # 342 DRIVER Kerry Rose
 BULK TRUCK
 # _____ DRIVER _____

APR 09 1999

REMARKS:

FROM CONFIDENTIAL SERVICE

Ran 322' of 10 3/4" casing
Circulated hole @ rig pump
Mixed 250 CY 60/40 POZ @ 2% gel & 4% CC
Released plug & displaced @ 28 BBL'S of H2O
Cement did circulate

DEPTH OF JOB	<u>322</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE	<u>22'</u>	@	<u>.43</u>	<u>9.46</u>
MILEAGE	<u>12</u>	@	<u>2.85</u>	<u>34.20</u>
PLUG	<u>10 3/4" 2-cup wooden</u>	@	<u>55.00</u>	<u>55.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
TOTAL				<u>\$ 568.66</u>

CHARGE TO: Kenneth S. White
 STREET 200 E. 1st Suite 405
 CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX -0-
 TOTAL CHARGE \$ 2546.66
 DISCOUNT \$ 382.00 IF PAID IN 30 DAYS

SIGNATURE [Signature]

Daniel J Koshan
 PRINTED NAME

MAR 2 3-2-98
 COUNCIL WASH DIVISION
 Wichita, Kansas

Net \$ 2164.66

15-151-22159-0000

P.O. BOX 901046
DALLAS, TX 75395-1046

CUSTOMER COPY

INVOICE

HALLIBURTON
HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

Corporate FIN 73-0271280

INVOICE NO	DATE
308191	12/14/1997

WELL LEASE NO/PROJECT	WELL PROJECT LOCATION	STATE	OWNER
GREEN 1	PRATT ORIGINAL	KS	SAME

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
PRATT	WHITE & ELLIS	SHOWN BELOW	12/14/1997

ACCT. NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
961550	H A DURANT			COMPANY TRUCK	34557

KENNETH S. WHITE
200 E FIRST, SUITE 405
WICHITA, KS 67202

RELEASED

DIRECT CORRESPONDENCE TO
P O BOX 963
PRATT KS 67124
316-672-5593

APR 09 1998

FROM CONFIDENTIAL

REFERENCE NO	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	DISCOUNT (BID)		\$2,195.95	
	ADDITIONAL DISCOUNT 10%		\$ 813.32	
	PRICING AREA - MID CONTINENT			
	JOB PURPOSE - CEMENT PRODUCTION CASING			
000-117	MILEAGE CEMENTING ROUND TRIP	14 MI 1 UNT	3.20	44.80
000-119	MILEAGE FOR CREW	14 MI 1 UNT	1.95	N/C
001-016	CEMENTING CASING	4430 FT 1 UNT	1,926.00	1,926.00
018-317	SUPER FLUSH	18 SK	112.00	2,016.00
018-303	CLAYFIX II, PER GAL	2 GAL	30.50	61.00
030-016	CEMENTING PLUG SW ALUM TOP	5.5 IN 1 EA	66.00	66.00
12A	GUIDE SHOE - 5 1/2" BRD THD.	1 EA	121.00	121.00
825.205				
24A	INSERT FLOAT VALVE - 5 1/2" BRD KCC	1 EA	121.00	121.00
815.19251				
27	FILL-UP UNIT 5 1/2" - 6 5/8"	1 EA	76.00	76.00
815.19313				
40	CENTRALIZER-5-1/2 X 7-7/8	1 EA	67.00	469.00
806.60022				
320	BASKET-CMF-5 1/2 CSG X 17"OD-	1 EA	116.00	116.00
806.71430				
504-308	CEMENT - STANDARD	135 SK	10.83	1,462.05
504-130	CEMENT - 50/50 POZMIX STANDARD	15 SK	7.69	115.35
507-775	HALAD-322	64 LB	7.70	492.80
509-968	SALT	700 LB	.17	119.00
508-291	GILSONITE BULK	675 LB	.50	337.50
508-127	CAL SEAL 60	7 SK	28.00	196.00
500-207	BULK SERVICE CHARGE	183 CFT	1.55	283.65
500-306	MILEAGE CMTG MAT DEL OR RETURN	56.23 TMI	1.18	110.00MN

CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.