

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Plug and
8-9-88

033 20726-0000

API NO. 15-.....
County Comanche
..... NW SW Sec. 7 Twp. 35S Rge. 19 East
..... X West

Operator: License # 4145
Name Roberts and Murphy, Inc.
Address P. O. Box 7125
Shreveport, LA 71137-7125
City/State/Zip

2310..... Ft North from Southeast Corner of Section
4950..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser..... N/A

Lease Name..... Box Ranch..... Well #. 1-7.....

Operator Contact Person Brad Cummings
Phone (318) 221-8601

Field Name..... Wildcat

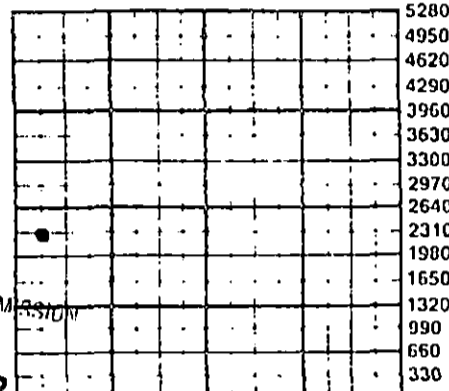
Producing Formation... None

Contractor: License # 5654
Name Rine Drilling Company

Elevation: Ground..... 1710..... KB..... 1723.....

Wellsite Geologist... Lee T. Jenkins
Phone..... (318) 221-8601

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

RECEIVED
STATE CORPORATION COMMISSION
SEP - 1 1988
9-1-88
CONSERVATION DIVISION
Wichita, Kansas

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator,
Well Name,
Comp. Date Old Total Depth.....

WATER SUPPLY INFORMATION

| | | | | | | | | | | | | | | | |
|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|
| 5280 | 4950 | 4620 | 4290 | 3960 | 3630 | 3300 | 2970 | 2640 | 2310 | 1980 | 1650 | 1320 | 990 | 660 | 330 |
|------|------|------|------|------|------|------|------|------|------|------|------|------|-----|-----|-----|

Disposition of Produced Water: Disposal
Docket # Reoppressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-6-88..... 7/1/88..... 8/2/88.....
Spud Date Date Reached TD Completion Date

6800..... 4970.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 862 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt
Cement Company Name,
Invoice #,
DIT I Dye

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brad Cummings
Title Landman..... Date 08/10/88.....

Subscribed and sworn to before me this 30th day of August
1988.....
Notary Public..... Myrtle A. Oksenholt
Date Commission Expires..... with life.....

K.C.C. OFFICE USE ONLY

| | | |
|-------------------------------------|--------------------------|--|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Drillers Time Log Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA |
| <input checked="" type="checkbox"/> | KGS | <input type="checkbox"/> Plug <input type="checkbox"/> Other |
| (Specify) | | |

9-1-88 X

Sec. 7, Twp. 35S, Rge. 19E

MYRTLE A. OKSENHOLT, Notary Public
Caddo Parish, Louisiana
My Commission is for Life

SIDE TWO

Operator Name Roberts and Murphy, Inc Lease Name Box Ranch Well # 1-7

Sec 7 Twp 35S Rge 20 East West County Comanche

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|------------|------|--------|
| Heebner | 4210 | |
| Lansing KC | 4406 | 4954 |
| Cherokee | 5152 | |
| Miss. | 5286 | 6250 |
| Viola | 6296 | 6515 |
| Simpson | 6515 | 6648 |
| Arbuckle | 6670 | 7000 |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|------------------------------------|
| surface | 12-1/4 | 8-5/8 | 24 | 862 | Lite Common | 385 | 2% C.C. |
| Production | 7-7/8 | 5-1/2 | 15.5 | 5226 | Pozmix | 300 325 | 3% C.C. 10% salt 3/4% Halad 322 |

| Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| 3 | 4242-46 & 4250-53 | none | |
| 3 | 4264-68 & 4272-75 | 750 gals 15% DSFE acid | |
| 3 | 4735-39 & 4750-54 & 4772-76 | none | |
| 3 | 5002-5010 | 1000 gals 15% Mod 202 acid | |

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 D&A Flowing Pumping Gas Lift Other (explain).....

| Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|---------|------------|---------------|---------|
| | | | | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled