

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5003  
name McCoy Petroleum Corporation  
address 500 Heritage Park Place  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Roger McCoy  
Phone 316-265-9697

Contractor: license # 5658  
name Sweetman Drilling, Inc.

Wellsite Geologist Robert E. McCann  
Phone 316-265-9697

PURCHASER Koch Oil Company

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-28-84 4-7-84 5-18-84  
Spud Date Date Reached TD Completion Date  
4234 4193  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 390 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 151-21,422-0000

County Pratt

Sec 6 Twp 26S Rge 12  W

5940 Ft North from Southeast Corner of Sect  
1320 Ft West from Southeast Corner of Sect  
(Note: locate well in section plat below)

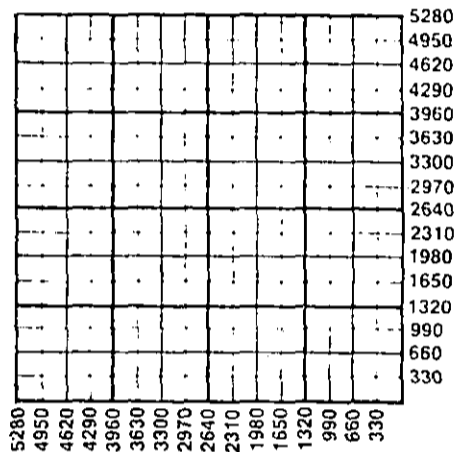
Lease Name Copenhaver Well# 2

Field Name Copenhaver

Producing Formation Mississippian

Elevation: Ground 1882 KB 1892

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner of (Well) Ft. West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # 109-184-C (C-18,487)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

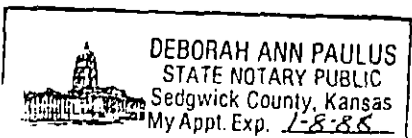
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Rozz Meloy  
Title President Date 7-1-84

Subscribed and sworn to before me this 1st day of July 1984

Notary Public Deborah Ann Paulus  
Date Commission Expires 1-8-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 12 Twp. 26S Rge. 12W

SIDE TWO

Operator Name McCoy Petroleum Corp. Lease Name Copenhaver Well# 2 SEC 6 TWP. 26 RGE. 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Heebner	3450(-1558)	
Brown Lime	3613(-1721)	
Lansing	3637(-1745)	
Mississippian	4032(-2140)	
Viola	4115(-2223)	
Simpson Shale	4200(-2308)	
Simpson Sand	4208(-2316)	
LTD	4234(-2342)	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 05 1984  
 7-5-84  
 CONSERVATION DIVISION  
 Wichita, Kansas

DST #1 3654-3687' 30"-45"-60"-60"  
 Recovered 50' slightly oil and gas cut mud,  
 124' medium to heavily oil and gas cut mud,  
 170' heavily oil and gas cut mud,  
 15' muddy water.  
 ISIP 842# FSIP 670# FP 111-121# 142-152#

DST #2 3785-3803' 30"-45"-60"-60"  
 Recovered 126' oil and gas cut mud,  
 62' oil and gas cut watery mud,  
 62' oil cut muddy water,  
 124' water  
 ISIP 1378# FSIP 1368# FP 91-101# 162-182#

DST #3 3803-3830' 30"-45"-30"-45"  
 Recovered 95' mud.  
 ISIP 1004# FSIP 862# FP 71-71# 91-91#

DST #4 3861-3880' 30"-45"-30"-45"  
 Recovered 70' mud with a few spots of oil  
 ISIP 1155# FSIP 1074# FP 60-60# 81-81#

DST #5 4037-4065' 30"-60"-90"-90"  
 Recovered 620' gas in pipe,  
 90' gas cut mud,  
 40' slightly oil cut mud.  
 ISIP 203# FSIP 264# FP 71-71# 81-91#

DST #6 4197-4235' 30"-45"-30"-45"  
 Recovered 60' mud.  
 ISIP 983# FSIP 619#  
 FP 81-81# 81-81#

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	390'	Common	300	2% gel, 3% cc
Production	7-7/8"	4-1/2"	10.5#	4230'	Common	200	1/4# Floccle/sack
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2	4035-4050'			1500 gallons 15% FE Acid			Same
				30,000 gallons Versagel X			
				26,000# sand Frac			Same
TUBING RECORD size 2-3/8" set at 4089 packer at None				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
5-18-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	10 Bbls	--- MCF	53 Bbls	---	40°		

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION  open hole  perforation  other (specify) \_\_\_\_\_  
 PRODUCTION INTERVAL 4035-4050'  
 Mississippian