

TIGHT

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5313
name F. & M. OIL CO., INC.
address 422 Union Center
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Debra FitzGerald
Phone (316) 262-2636

Contractor: license # 5103
name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-19-84 6-29-84 6-29-84
Spud Date Date Reached TD Completion Date

4390' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 300' w/200 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 151-21,424-0000

County Pratt

NW NW SE Sec 8 Twp 26S Rge 12W East West

2310' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

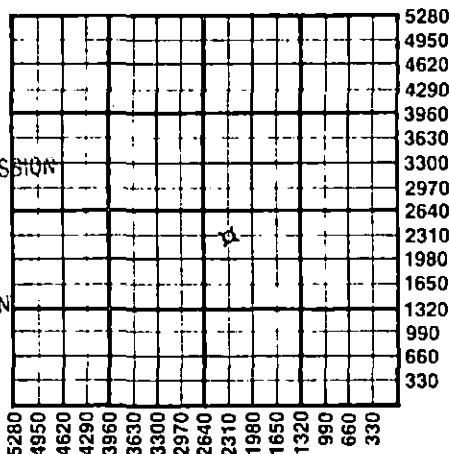
Lease Name Schiewe "C" Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1892' KB 1904'

Section Plat



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7-16-84
JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # Kelly's Water Well Service, Inc.
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec 8 Twp 26SRge 12W East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Debra FitzGerald
Title Petroleum Geologist Date 7-12-84

Subscribed and sworn to before me this 12th day of July 1984
Notary Public Shirley A. Gallegos
Date Commission Expires 12-24-84

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 8, Twp. 26S, Rge. 12W

15-151-21424-0000

SIDE TWO

F & M OIL CO., INC. Schiewe "C" 1 8 26S 12W Operator Name Lease Name Well# SEC TWP RGE West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No Samples Sent to Geological Survey [X] Yes [] No Cores Taken [] Yes [X] No

Formation Description [X] Log [X] Sample

Table with 3 columns: Depth (0-4390), Interval, and Formation Description (Redbed & Sand, Redbed, Redbed & Shale, Shale, Shale & Lime, etc.)

Table with 3 columns: Name, Top, Bottom. Lists formation tops such as Harington (1902), Krider (1921), Winfield (1955), etc.

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DST#1 1901-1945', miss-run, changed tools.

DST#2 1901-1945', 30-45-30-45, fr to stg blow in 8" off botm of bucket on 1st opn, fr to stg blow 11" off botm of bucket on 2nd opn, rec 170' M&GCW, 60' SM&GCW, no gas detected in pipe, IFP 130-115#, ISIP 616#, FFP 137-166#, FSIP 579#, BHT 102'.

DST#3 2678-2722', Sd. formation 30-45-30-45, fr to gd blow thruout, rec 300' MW, IFP 43-101#, ISIP 965#, FFP 115-151#, FSIP 936#.

DST#4 3783-3860', Ins. 90'-165' 30-45-60-45, fr to gd blow thruout, rec 450' SMW, DST chl. 54,000 ppm, pit chl. 24,000 ppm, IFP 94-166#, ISIP 1324#, FFP 181-239#, FSIP 1267#.

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, TUBING RECORD, Date of First Production, Producing method, Estimated Production Per 24 Hours, and Gravity.

Disposition of gas: [] vented [] sold [] used on lease METHOD OF COMPLETION: [] open hole [] perforation [] other (specify) [] Dually Completed. [] Commingled

PRODUCTION INTERVAL

OPERATOR: F & M OIL CO., INC.
 LEASE NAME: Schiewe "C" #1
 LOCATION: NW NW SE Section 8-26S-12W
 Pratt County, Kansas

DST#5 4037-4115', Basal Marmaton/Cong./Miss.

30-30-30-30, wk blow died in 25", rec 60' drlg. mud w/a few spots of oil in tool, IFP 86-86#, ISIP 108#, FFP 86-86#, FSIP 108#.

DST#6 4163-4185', Viola

30-30-30-30, wk blow died in 25" on 1st opn, wk blow died in 12" on 2nd opn, rec 80' mud w a few spots of oil & a show of oil on tool, IFP 79-79#, ISIP 340#, FFP 89-89#, FSIP 289#, SIP's peaked, still bldg.

Electric Log Tops: Cont.

Tarkio	2905 (-1001)
Howard	3057 (-1153)
Topeka	3155 (-1251)
Heebner	3482 (-1578)
Toronto	3497 (-1593)
Douglas Sh	3520 (-1616)
Douglas Sd	3546 (-1642)
Br/Lime	3653 (-1749)
Lansing	3688 (-1784)
B/KC	3988 (-2084)
Conglomerate	4053 (-2149)
Mississippi	4088 (-2184)
Viola	4168 (-2264)
Simpson Sh	4250 (-2646)
Simpson Sd	4264 (-2360)
Arbuckle	4357 (-2453)
LTD	4379 (-2475)

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Date: JUL 1 1985

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Wichita, Kansas

JUL 18 1984
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State Geological Survey
WICHITA BRANCH