

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-21976-00-02  
Spot: N2S2SESW Sec/Twnshp/Rge: 35-13S-29W  
460 feet from S Section Line, 1980 feet from W Section Line  
Lease Name: BRIGGS Well #: 1-35  
County: GOVE Total Vertical Depth: 4580 feet

Operator License No.: 34320  
Op Name: LASSO ENERGY LLC  
Address: PÖ BOX 465  
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	4494		635 SX
SURF	8.625	304		185 SX
T1	2.375	4422		

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/12/2014 10:00 AM  
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.  
Proposal Rcvd. from: MATT BURTON Company: LASSO ENERGY LLC. Phone: (620) 938-2943

Proposed Plugging Method: 8 5/8" surface pipe set at 304' w/185 sx cement. 5 1/2" production casing set at 4494' w/210 sx cement. DV tool set at 2262' w/425 sx cement. TD 4580'. PBTD 4470'. Perforations: 4324' - 4328', 4380' - 4384', 4288' - 4290', 4110' - 4114' and 4020' - 4026'.  
Ordered 500 sx 60/40 pozmix 4% gel cement, 11/100 # sx gel and 500 # hulls.  
Top down plug.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/12/2014 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Connected to 5 1/2" production casing. Pumped 75 sx cement w/300 # hulls followed by 11 sx gel and 235 sx cement. Pressured to 300 psi. Connected to 8 5/8" surface casing. Immediate pressure to 300 psi.

GPS: 38.87420W -100.51300N

Perfs:

Top	Bot	Thru	Comments
4380	4384		
4324	4328		
4288	4290		
4110	4114		
4020	4026		

Received  
KANSAS CORPORATION COMMISSION

Remarks: COPELAND CEMENT COMPANY TICKET # 42808

SEP 23 2014

Plugged through: CSG

CONSERVATION DIVISION  
WICHITA, KS

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

9/23/14

SEP 15 2014

Form CP-2/3