

To: 1 040644
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-7 API NUMBER 15- 151-20,602 - 00-00 23R

SW SW SW, SEC. 16, T. 26 S, R 15 W/EX
330 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30349
Operator: Vess-Transpacific Operating Co.
Name: P.O. Box 781350
Address: Wichita, KS 67228

Lease Name Smith Well # 2
County Pratt
Well Total Depth 4460 144.95 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 449

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2:30 p.m. Day: 7 Month: 4 Year: 19 92

Plugging proposal received from Manny Boatwright
(company name) Kelso Casing Pulling (phone) 316-938-2943

were: 4 1/2" at 4136' w/200 sx cement, Perfs at 3925-29, 4050-50.5'
1st plug sand back to 3870' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release
8 5/8" wiper plug and pump 125 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 3:15 p.m. Day: 7 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3870' and dumped 4 sx cement on top of
sand bridge through bailer,
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.
Maximum pressure 400 psi and shut in 100 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2100' of 4 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (did/did not) ~~disapprove~~ observe this plugging.
DATE 4-28-92
INV. NO. 35097

Signed Stephen J. Puffer
(TECHNICIAN)

15-151-20502-00-00

MARRED COPY

Electra Inc.

SEC 16 TWP 21 S RGE 15 W

RADIATION ACCURLOG

WELL FILE

COMPANY TEXAS ENERGIES INC.

WELL SMITH # 2

FIELD HOPEDALE EXTENSION

COUNTY PRATT

Location SW SW SW

Sec 16 Twp 21 S Rge 15 W

RECEIVED
STATE CORPORATION COMMISSION

MAR - 4 1992

CONSERVATION DIVISION
Wichita, Kansas KANSAS

Other Services:
DENSITY

Permanent Datum: GROUND LEVEL, Elev. 2056
Log Measured From R.B. 5 Ft. Above Perm. Datum
Drilling Measured From KELLY BUSHING

Elev.: K.B. 2061
D.F. 2058
G.L. 2056

Date	<u>2-21-79</u>			
Run No.	<u>ONE</u>			
Depth—Driller	<u>4460</u>			
Depth—Logger	<u>4460</u>			
Btm. Log Inter.	<u>4460</u>			
Top Log Inter.	<u>2100</u>			
Casing—Driller	<u>878 @ 446</u>	•	•	•
Casing—Logger				
Bit Size	<u>7 3/8</u>			
Type Fluid in Hole	<u>DRISPAE</u> <u>MWD</u>			
Dens.				
Viac.				
pH		ml	ml	ml
Fluid Loss				
Source of Sample	<u>FLOW LINE</u>			
R _m @ Meas. Temp.	<u>24 @ 72 °F</u>	•	•	•
R _{at} @ Meas. Temp.	<u>18 @ 71 °F</u>	•	•	•
R _{as} @ Meas. Temp.	<u>@ °F</u>	•	•	•
Source: R _{at} R _{as}	<u>CHARTS</u>			
R _m @ BHT	<u>105 @ 115 °F</u>	•	•	•
Time Since Circ.	<u>NONE</u>			
Max. Rec. Temp.	<u>115 °F</u>	•	•	•
Equip. Location	<u>134 KANSAS</u>			
Recorded By	<u>GORDON YOUNG</u>			
Witnessed By	<u>TABY ELSTER</u>			