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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,521-00-00
SW SE _____, SEC. 15, T 26 S, R 15 W/E
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9158
Operator: Case Oil & Gas
Name & Address: P. O. Box 8564
Pratt, KS 67124

Lease Name Curtis Well # 1
County Pratt 152.75
Well Total Depth 4700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 450

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Great Bend Casing Pullers, Inc. License Number 4635

Address P. O. Box 768, Great Bend, KS 67530

Company to plug at: Hour: 12:20 pm Day: 11 Month: March Year: 19 86

Plugging proposal received from Mike Gomez

(company name) Great Bend Casing Pullers (phone) 316-793-9721

were: 5 1/2" at 4699' PBT 4699' Perfs at 4000-4005'; 4046-4051'; 4404-4430'; 4436-4442

1st plug sand back to 3950' and dump 5 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,

release 8 5/8" rubber plug and pump 150 sx cement.

Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:00 pm Day: 11 Month: March Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 3950' and dumped 5 sx cement on top of
sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement,
10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 150 sx cement.

Maximum pressure 300 psi and shut in 200 psi

Remarks: Recovered 2000' 5 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

MAR 20 1986

DATE

INV. NO. 13044

MAR 20 1986

CONSERVATION DIVISION
Wichita, Kansas

Signed Paul A. Luthi
(TECHNICIAN)

FORM CP-2/3
Rev. 01-84

FEB 14 1985



ACOUSTIC CEMENT BOND LOG

COMPANY CASE OIL & GAS WELL CURTIS NO. 1 FIELD COUNTY PRATT STATE KANSAS	COMPANY CASE OIL & GAS						
	WELL CURTIS NO. 1						
	FIELD						
	COUNTY PRATT STATE KANSAS						
API No.:		Other Services:					
Location: SW/4 of SE/4		PORTABLE MAS!					
Sec. 15 Twp 26S Rge 15W							
Permanent Datum GROUND LEVEL Elev. 2040'		Elev.: K.B. 2050					
Log Measured From KELLY BUSHING 8 Ft. Above Perm. Datum		D.F.					
Drilling Measured From KELLY BUSHING		G.L. 2040					
Date & time Logged 1-16-86 10:00 A.M.		Type of Fluid in Hole WATER					
Run No. ONE		Density of Fluid					
Depth -- Driller 4700'		Fluid Level FULL					
Depth -- Logger 4674'		Cement Top Est. -- Logged 3720'					
Btm. Logged Interval 4663'		Equipment-Location 2081 PRATT					
Top Logged Interval 3500'		Recorded By T. COLE					
Max. Temp. °F 122°		Witnessed By MR. BROWN					
CEMENTING DATA							
	Surface String	Protection String	Production String	Liner			
Date/Time Cemented							
Primary/Squeeze							
Expected							
Comp. Strength	psi	psi	psi				
Cement Volume							
Cement Type/Weight							
FORMULATION:							
Mud Type				Mud Wt.			
RUN	BOREHOLE RECORD				CASING & TUBING RECORD		
No	Bit	From	To	Size	Wgt.	From	To
ONE	12 1/2"	0	462'	8-5/8"		0	462'
TWO	7-7/8"	462'	T.D.	5 1/2"		0	T.D.