

1 031122

11-20 15-151-21578-0000

API NUMBER 15- Docket #D-24,050

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

App. NW SE NE, SEC. 32, T 26 S, R 12 W/E  
3730 feet from S section line  
715 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9232

Lease Name Dietz Well # W-3

Operator: Timberline Oil & Gas Corporation  
Name & Address: 4447 S. Canyon Rd., Suite 1  
Rapid City, SD 57702

County Pratt 165.75  
Well Total Depth 5100 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 10 3/4 feet 316

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well  D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Timberline Oil & Gas Corporation License Number 9232

Address 4447 S. Canyon Rd., Suite 1, Rapid City, SD 57702

Company to plug at: Hour: 8 a.m. Day: 15 Month: 11 Year: 19 90

Plugging proposal received from Brant Grote

(company name) Timberline Oil & Gas Corporation (phone) 605-341-3400

work: 7" at 4502' w/400 sx cement, TOC 3100', Open hole 4502-5100', Tubing fish at 3926'  
Anhydrite 770'  
1st plug run tubing to 3800' and pump 100 sx cement (60/40 Pozmix 2% cc),  
2nd plug perforate at 770' with 4 holes per ft., pump 425 sx cement at 770',  
3rd plug run tubing to 412', perforate at 380', circulate cement to surface with 180 sx  
cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10 a.m. Day: 20 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug run tubing to 3800' and pump 100 sx 60/40 Pozmix 2% cc,  
wireline TOC at 3380',

2nd plug perforate at 770' w/4 holes per ft, attempted to establish circulate through  
tubing, none, 11/15/90. Pumped 425 sx cement at 770' (60/40 Pozmix 6% gel), good blow,  
no circulation, wireline TOC at 413', 11/16/90.

3rd plug run tubing to 412', perforate at 380', circulated cement to surface with 180  
sx 65/35 8% gel, 11/20/90

Remarks: Cemented by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

RECEIVED  
STATE CORPORATION COMMISSION

11-21-90  
NOV 21 1990

INVOICED observe this plugging.

Signed Steve Durrant  
(TECHNICIAN) CONSERVATION DIVISION  
Wichita, Kansas

DATE NOV 27 1990

INV. NO. 30053

15-151-21578-0000

**GREAT GUNS**



*Digital Log*

*Dual Induction  
Log*

<b>FILE NO.</b>	<b>COMPANY</b> <u>TIMBERLINE OIL &amp; GAS</u>	
	<b>WELL</b> <u>DIETZ "W" NO. 3</u>	
	<b>FIELD</b> <u>IUKA-CARMI</u>	
	<b>COUNTY</b> <u>PRATT</u>	<b>STATE</b> <u>KANSAS</u>
	<b>LOCATION:</b> <u>NW SE NE</u>	
<b>SEC</b> <u>32</u> <b>TWP</b> <u>26S</u> <b>RGE</b> <u>12W</u>		
<b>OTHER SERVICES</b>		<u>DUCP</u>

<b>Permanent Datum</b> <u>GROUND LEVEL</u>	<b>Elev.</b> <u>1890</u>	<b>Elevations:</b>
<b>Log Measured from</b> <u>KELLY BUSHING 8 Ft. Above Permanent Datum</u>		<b>KB</b> <u>1898</u>
<b>Drilling Measured from</b> <u>KELLY BUSHING</u>		<b>DF</b> <u>-</u>
		<b>GL</b> <u>1890</u>

Date	2-28-85				
Run No.	ONE				
Depth-Driller	5100				
Depth-Logger	5101				
Bottom Logged Interval	5100				
Top Logged Interval	300				
Casing-Driller	8-3/4 @316	•	•	•	•
Casing-Logger	309				
Bit Size	8-3/4				
Type Fluid in Hole	CHEMICAL GEL				
Density and Viscosity	9.2 45				
pH and Fluid Loss	10.5 10.0cc		cc	cc	
Source of Sample	MUDTANK				
Rm @ Meas. Temp.	.78 @75 °F	•	•	•	•
Rmf @ Meas. Temp.	.52 @75 °F	•	•	•	•
Rmc @ Meas. Temp.	.96 @75 °F	•	•	•	•
Source of Rmf and Rmc	C IC				
Rm @ BHT	.48 @121 °F				•
Time Since Circ.	4 HOURS				
Max. Rec. Temp. Deg. F	121 °F				•
Equip. No. and Location	56 ENID				
Recorded By	OJILE				
Witnessed By	MR. R. KNAPPE				

RECEIVED  
STATE COMMISSION  
NOV 13 1990  
CORROSION DIVISION  
Wichita, Kansas  
11-13-90