	. ¹ 010061 .	401 NUMBER 18 151 01 710 - 100
SIVIE COM	PORATION COMMISSION	API NUMBER 15- 151-21,710-000
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING		SW_SE_SW_, SEC34, T_26S, R_12W/K
	KANSAS 67202	feet from S section line
TECHNICIA	N'S PLUGGING REPORT	
Operator	License #5428	Lease Name Henrichs Well / 1
Namal	Graves Drilling Co., Inc.	County Pratt 144.95
	910 Union Center	
	Wichita, KS 67202	Conductor Pipe: Size feet
		Surface Casing: Size 8 5/8 feet 307
A bandon ed	Oll Well v Gas Well	Input WellD&A
		License Number 5105
Address	P. O. Box 187, Medicine Lodge	, KS 67104
	· 	26 Month: December Year:19 85
Plugging	proposal received from	Elmo Morgenstern
(company	name) Clarke	(phone)316-886-5665
ware: 5	1/2" at 44591 PRTD 44441 Perfs a	t 4292-96'; 4134-44'; 4154-58'
		sx cement on top of sand through bailer
release	8 5/8" rubber plug and pump 100	sx cement.
release		oposal Received by Robert B. Tarbutton
· · · · · · · · · · · · · · · · · · ·	Plugging Pr	oposal Received by Robert B. Tarbutton (TECHNICIAN)
Plugging	Plugging Pr Operations attended by Agent?:	oposal Received by Robert B. Tarbutton (TECHNICIAN) All_X Part None
Plugging Operation	Plugging Pr Operations attended by Agent?: as Completed: Hour: 12:25 pmpay	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85
Plugging Operation	Plugging Pr Operations attended by Agent?: IS Completed: Hour: 12:25 pmDay	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of
Plugging Operation ACTUAL PL	Plugging Pr Operations attended by Agent?: as Completed: Hour: 12:25 pmpay ugging REPORT 1st plug sanded rough bailer, 2nd plug squeezed	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year: 19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10
Plugging Operation ACTUAL PL	Plugging Pr Operations attended by Agent?: as Completed: Hour: 12:25 pmpay ugging REPORT 1st plug sanded rough bailer, 2nd plug squeezed	oposal Received by Robert B. Tarbutton (TECHNICIAN) AllX Part None :26
Plugging Operation ACTUAL PL sand th:	Plugging Pr Operations attended by Agent?: as Completed: Hour: 12:25 pmpay ugging REPORT 1st plug sanded rough bailer, 2nd plug squeezed	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10
Plugging Operation ACTUAL PL	Plugging Pr Operations attended by Agent?: as Completed: Hour: 12:25 pmpay ugging REPORT 1st plug sanded rough bailer, 2nd plug squeezed	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year: 19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10
Plugging Operation ACTUAL Pu sand the	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmpay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10
Plugging Operation ACTUAL PL sand the sx gel, Maximum	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmpay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year: 19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 subber plug and pumped 100 sx cement.
Plugging Operation ACTUAL Plugging sand the sx gel, Maximum	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmDay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r pressure 500 psi and shut in 0 Recovered 3300' 5 1/2" casing.	Oposal Received by Robert B. Tarbutton (TECHNICIAN) AllX Part None : 26
Plugging Operation ACTUAL PL sand the sx gel, Maximum Remarks:	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmpay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r pressure 500 psi and shut in 0 Recovered 3300' 5 1/2" casing. (If additional description (If additional description	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 rubber plug and pumped 100 sx cement. Used 60/40 Pozmix 6% gel by BJ-Titan Is necessary, use BACK of this form.)
Plugging Operation ACTUAL PL sand the sx gel, Maximum Remarks:	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmpay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r pressure 500 psi and shut in 0 Recovered 3300' 5 1/2" casing. (If additional description (If additional description	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 rubber plug and pumped 100 sx cement. Used 60/40 Pozmix 6% gel by BJ-Titan Is necessary, use BACK of this form.)
Plugging Operation ACTUAL Pusand the sx gel, Maximum Remarks:	Plugging Pr Operations attended by Agent?: Is Completed: Hour: 12:25 pmpay UGGING REPORT 1st plug sanded rough bailer, 2nd plug squeezed 1 sack hulls, released 8 5/8" r pressure 500 psi and shut in 0 Recovered 3300' 5 1/2" casing. (If additional description (If additional description	oposal Received by Robert B. Tarbutton (TECHNICIAN) All X Part None 26 Month: December Year:19 85 back to 4080' and dumped 5 sx cement on top of well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 rubber plug and pumped 100 sx cement. Used 60/40 Pozmix 6% gel by BJ-Titan Is necessary, use BACK of this form.)