

1040979. 6-30

API NUMBER 15- 151-22,136-0000

TATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

SE NW NW, SEC. 34, T 26 S, R 12 W/E

990 feet from NXX section line

990 feet from WEX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5046

Lease Name Mardis Well # 1

Operator: Raymond Oil Co., Inc.

County Pratt 140.66

Name: P.O. Box 48788

Well Total Depth 4328 feet

Address: Wichita, KS 67201

Conductor Pipe: Size feet

Surface Casing: Size 10 3/4 feet 281

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co. Inc. License Number 5929

Address: 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 2:15 p.m. Day: 30 Month: 6 Year: 1995

Plugging proposal received from John Armbruster

(company name) Duke Drilling Co. Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'

1st plug at 750' with 50 sx cement, 2nd plug at 310' with 70 sx cement,

3rd plug at 40' with 15 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Water well with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent: All X Part None

Operations Completed: Hour: 3:30 p.m. Day: 30 Month: 6 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 750' with 50 sx cement,

2nd plug at 310' with 70 sx cement,

3rd plug at 40' with 15 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by United.

(if additional description is necessary, use BACK of this form.)

INVOICED

(if invoice) observe this plugging.

DATE 7-7-95

INV. NO. 43051

6-30

Signed [Signature] (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION JUL 06 1995

State of Kansas NOTICE OF INTENTION TO DRILL 151-22,136-0000 ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 6-13-95

DISTRICT #

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 20 1995 month day year

SE NW NW Sec 34 Twp 26 S. Rg 12 East

OPERATOR: License # 5046 Name: Raymond Oil Co., Inc. Address: P.O. Box 48788 City/State/Zip: Wichita, KS 67201 Contact Person: Pat Raymond Phone: 316/267-4214

990 feet from South (North) line of Section 990 feet from East (West) line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Pratt Lease Name: Mardis Well #: 1 Field Name: Wildcat

CONTRACTOR: License #: 5929 Name: Duke Drilling Co Inc

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Lans, Miss, Viola Nearest lease or unit boundary: 990

Well Drilled For: Well Class: Type Equipment:

- X Oil ... Enh Rec ... Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OWWD ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Ground Surface Elevation: 1889 feet MSL Water well within one-quarter mile: yes X no

If OWWD: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no Depth to bottom of fresh water: 240

Depth to bottom of usable water: 240 Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 280 Length of Conductor pipe required: N/A

Projected Total Depth: 4500 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #: Will Cores Be Taken?: yes X no

If yes, true vertical depth: Bottom Hole Location:

If yes, proposed zone:

Exp. 12/8/95

AFFIDAVIT

260' Alt. I Req

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101. et. seq.

Pusher John Arbuckle

SPUD DATE 6-22-95 INIT. ASL

LENGTH SURFACE PLANNED 280-1034

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 281 @ 1034 CONDUCTOR ANHYDRITE T-2000 B- ELEVATION

TD 4328 FORMATION M Viola

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 750 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 310 Ft. W/ 70 SX

40' Plug @ 40 Ft. W/ 15 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL 810 SX (Irr. Well) Pond Hauling

TECHNICIAN R L DATE 6-30-95

TYPE OF CEMENT 60/40 per 6/30/95

STARTING TIME 2:15 (AM/PM) DATE 6-30-95

COMPLETION TIME 3:30 (AM/PM) DATE 6-30-95

CEMENT COMPANY United

RECEIVED CORPORATION COMMISSION JUL 06 1995