		API NUMBER 15- 151-22,072 -00-01
200 COLORA	PORATION COMMISSION ION DIVISION - PLUGGING SECTI ADO DERBY BUILDING	15' S of  NW SW SW , SEC. 34 , T 26 S, R 12 WXX  975 feet from S section line
	KANSAS 67202	4950 feet from E section line
	N'S PLUGGING REPORT 5050	Lease Name Henrichs Twin Well # 1
	License / 5050	Lease Name Mail 9
	Hummon Corporation 200 W. Douglas, Ste. 1020	County Pratt 144.30  Well Total Depth 4440 feet
		Well Total Depthfeet
	Wichita, KS 67202	Conductor Pipe: Size 10 3/4 feet 335
	·	Surface Casing: Size 8 5/8 feet 983
Abandoned	Oll WellX Gas Well	Input Well SWD Well D&A
Other wel	l as hereinafter indicated	
Plugging	Contractor Pratt Well Service	License Number 5893
Address	P.O. Box 847, Pratt, KS 67124-	-0847
Company †	o plug at: Hour: 12 p.m Da	ay: 23 Honth: 1 Year: 19 95.
	proposal received from Rand	
	•	(phone) 316-263-8521
•		BTD 4130', Perfs at 3928-33,3969-76,4080-86'
1st plug	run tubing to 3928', displace	hole with gel. spot 30 sx cement at 3928',
2-4 -1	$1_{\rm eve}$ tubing down and fill $55\%$	ensing and 52" v 8 RACE TO The with coment to surface
2nd plug	lay tubing down and fill 5½" o	casing and 5½" X 8 5 C This is the cement to surface
2nd plug	lay tubing down and fill 5½" (	casing and 5½" X 8 BACFIVE is sight cement to surface
2nd plug		JAN 2 (1995 1-27-95
2nd plug		JAN 2 (1995) 1-27-95  Proposal Receive CONGERVATION DISSIGNE Pfeifer
	Plugging	JAN 2 (1995) 1-27-95  Proposal Received CONSERVATION DISSIBNE Pfeifer WICHTA, KS (TECHNICIAN)
Plugging	Plugging Operations attended by Agent	JAN 2 (1995) 1-21-95  Proposal Receive CONSERVATION DISSURVE Pfeifer (TECHNICIAN)  7: AliX Part None
Plugging	Plugging Operations attended by Agents as Completed: Hour: 1:15 p.m.	JAN 2 (1995 1-21-95  Proposal Received CONSERVATION DISSIBNe Pfeifer WICHTA, KC (TECHNICIAN)  7: All X Part None  Day: 24 Month: 1 Year: 19 95
Plugging Operation ACTUAL PL	Plugging Operations attended by Agent as Completed: Hour: 1:15 p.m.; UGGING REPORT In June of 199	Proposal ReceivedObjERVATION DISSIBNE Pfeifer WICHTA, KS (TECHNICIAN)  7: All X Part None  Day: 24 Month: 1 Year:19 95  4, Dia-Log surveyed the casing for shallow casing leak
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## PLUGGING:

1/23/95 Attempted to run 2 3/8" tubing through interval at 647' and enter  $5\frac{1}{2}$ " casing below gap. Tubing stacked out at 518'. Tripped in hole with 4 7/8" bit on 2 3/8" tubing rotate bit. On iron. Pulled tubing and bit out. Agent for operator said that they had milled on iron and inside  $5\frac{1}{2}$ " casing for 2 days in June of 1994 and could not get any deeper. A great amount of weight had been pulled on  $5\frac{1}{2}$ " to try and free up  $5\frac{1}{2}$ " casing back in June of 1994. Metal object dropped down backside of  $5\frac{1}{2}$ " had gouged into casing when pulled on and caused a deep crease in  $5\frac{1}{2}$ " casing and possibly entered  $5\frac{1}{2}$ ". When they milled on the object or crease in  $5\frac{1}{2}$ " casing, they may have also cut a hole in  $5\frac{1}{2}$ " at or just above 518'.

Nº 12.

Plugging attempt procedure-

Fluid level=35' from surface. Pumped down  $5\frac{1}{2}$ " casing with 25 bbls. fresh water to see if hole would circulate back up and out of  $5\frac{1}{2}$ " X 8 5/8" annulus. Did not. Pumped down  $5\frac{1}{2}$ " casing with 75 bbls. drilling mud w/4# hulls per bbl. After pumping 55 bbls. of mud, established weak returns. After pumping 75 bbls. mud, had excellent returns. Pumped a total of 250 sx 60/40 Poz. 6% gel cement down  $5\frac{1}{2}$ " casing. Had excellent returns until we had pumped 80 sx cement. Lost returns gradually but maintained a weak blow out of  $5\frac{1}{2}$ " X 8 5/8" annulus throughout the pumping of the remaining cement.

Shut down to let cement set overnight.

1/24/95 Tagged top of cement at 166' from surface w/wireline. Fluid level=35' from surface. Cement inside  $5\frac{1}{2}$ " X 8 5/8" annulus was also 166' from surface, but fluid level was still 35' from surface. Ran tubing in  $5\frac{1}{2}$ " casing to 160'. Circulated  $5\frac{1}{2}$ " casing back to surface with 20 sx Class A cement. Pulled tubing out of hole. Ran 42' of 1" pipe in  $5\frac{1}{2}$ " X 8 5/8" annulus. Circulated cement back to surface with 30 sx Class A cement.

Job completed at 1:15 p.m. on 1/24/95.

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