

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-063-20086 0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Pickrell Drilling Company, Inc. KCC LICENSE # 5123 <sup>6/94</sup>  
(owner/company name) (operator's)

ADDRESS 110 N. Market Suite 205 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 262-8427

LEASE Sutcliffe AC WELL# 5 SEC. 12 T. 14S R. 27 (~~East~~/West)

- C - NE - NW SPOT LOCATION/0000 COUNTY Gove

766 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

766 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 251 CEMENTED WITH 140 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 4380 CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_  
on bottom plus 340 sx thru DV tool @ 2017

ELEVATION 2566 K.B. T.D. 4390 PBDT 4342 1/2 ANHYDRITE DEPTH 2010 (+556)  
(~~G.L./K.B.~~) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Use 65/35 Poz mix plus 8% gel for cement. Mix and pump 300#

of cottonseed hulls w/ first cement. Follow w/ cement until well pressures up

(theoretical volume = 350 sx). Have 50 sx extra on location, dig out cellar and check  
back side. (If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE  
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS: \_\_\_\_\_

Ed Mondero PHONE# (913) 798-2430

ADDRESS P.O. Box 375 City/State Ness City, Kansas 67560

PLUGGING CONTRACTOR Allied Cementing, Inc. KCC LICENSE # N/A  
(company name) (contractor's)

ADDRESS P.O. Box 628, Great Bend, KS 67530-0628 PHONE # (816) 793-5861

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) January 20, 1994

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 1-7-94 AUTHORIZED OPERATOR/AGENT: Jack Gurley  
(signature)

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 11 1994  
CONSERVATION DIVISION  
Wichita, Kansas

4)



## Kansas Corporation Commission

Joan Finney, Governor   Jim Robinson, Chairman   F.S. Jack Alexander, Commissioner   Rachel C. Lipman, Commissioner  
Judith McConnell, Executive Director   Brian Moline, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 11, 1994

Pickrell Drilling Company Inc  
110 N Market Suite 205  
Wichita KS 67202

Sutcliffe AC #5  
API 15-063-20,086  
766 FNL 766 FEL  
Sec. 12-14S-27W  
Gove County

Dear Ed Mondero,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

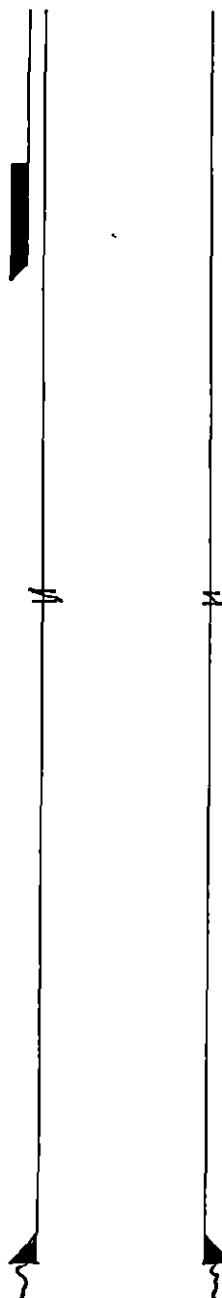
David P. Williams  
Production Supervisor

District: #4  
2301 E 13th  
Hays KS 67601  
(913) 628-1200

BAKER SERVICE TOOLS - TALLY PAD

New Completion  Workover

Oil Company \_\_\_\_\_ Well No. 5 Field \_\_\_\_\_ Lease Sutcliffe AC  
Company Man \_\_\_\_\_ Date Drilled 1971 County Gove State KS



- 251 Base 8 7/8" w/ 140 Sx

- 2017 Stage Collar w/ 340 Sx 12% Gel, 7% salt (Circ.)

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 11 1994  
CONSERVATION DIVISION  
Wichita, Kansas

- 4380 Base 5 1/2 14.0# w/ 75 Sx 50/50 + 125 Sx Common  
- 4390 TD

REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

# GREAT GUNS

R. A. Guard Log

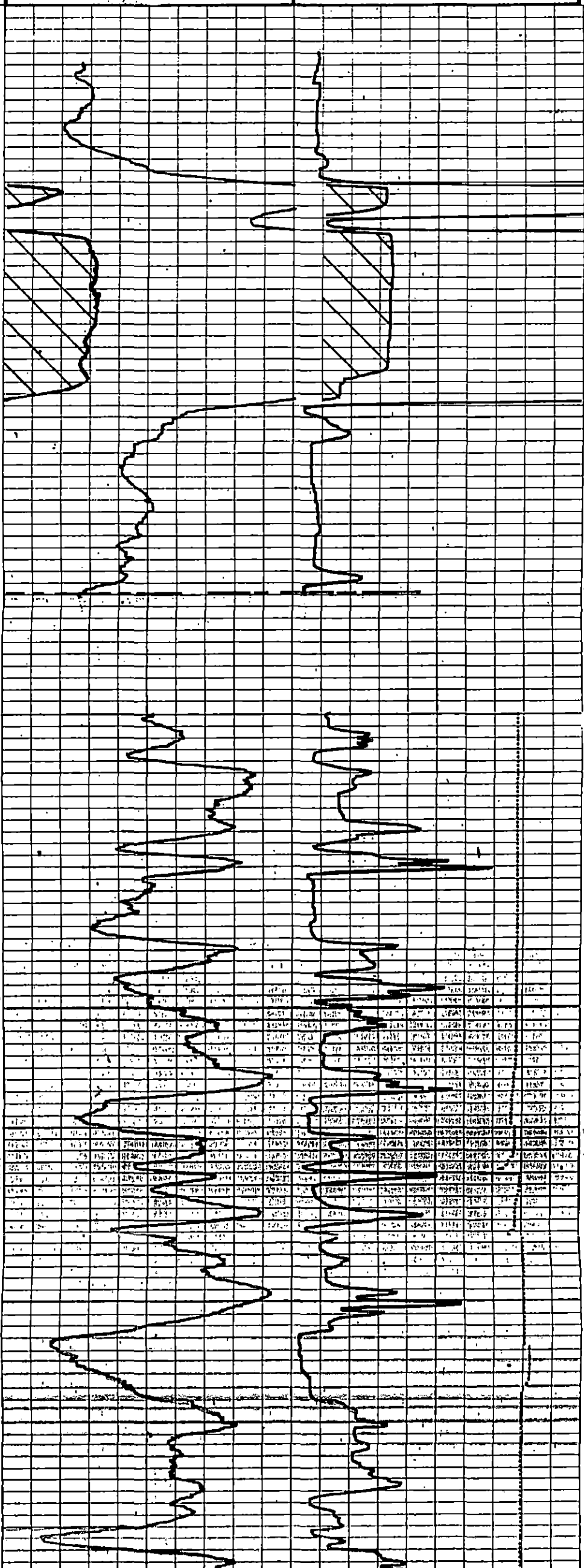
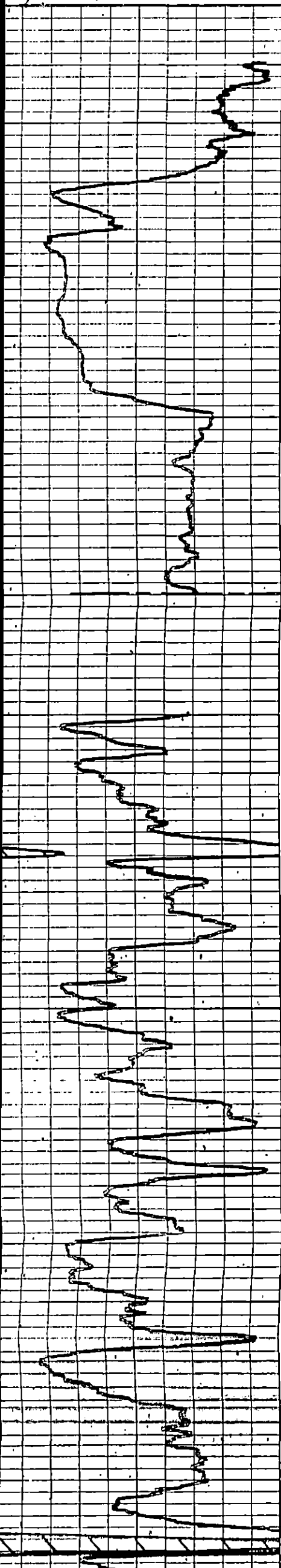
FILE NO.	COMPANY PICKRELL DRILLING COMPANY			
	WELL SUTCLIFFE A C NO. 5			
	FIELD CASTLE ROCK			
	COUNTY GOVE		STATE KANSAS	
LOCATION: C-NE-NW			OTHER SERVICES	
SEC 12 TWP 14S RGE 27W				
Permanent Datum GROUND LEVEL Elev. 2561'			Elevations: KB 2566'	
Log Measured from KELLY BUSHING 5 Ft. Above Permanent Datum			DF 2563'	
Drilling Measured from KELLY BUSHING			GL 2561'	
Date 9-29-71	GAMMA	NEUTRON	GUARD	CALIPER
Run No.	one	one	one	one
Depth—Driller	4390'	4390'	4390'	4390'
Depth—Logger	4390'	4390'	4390'	4390'
Bottom Logged Interval	4381'	4389'	4385'	4378'
Top Logged Interval	00	00	3600'	3600'
Casing — Driller	8 5/8 @ 251	@	@ CONSER	@
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	DRLG MUD			
Density and Viscosity	9.8 63			
pH and Fluid Loss	6.6 8.8 cc		cc	cc
Source of Sample	PIT			
Rm @ Meas. Temp.	.25 @ 80 °F	@ °F	@ °F	@ °F
Rmf @ Meas. Temp.	.19 @ 80 °F	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	.37 @ 80 °F	@ °F	@ °F	@ °F
Source of Rmf and Rmc	CHART			
Rm @ BHT	.17 @ 114 °F	@ °F	@ °F	@ °F
Time Since Circ.	1 HOUR			
Max. Rec. Temp. Deg. F	114 °F	°F	°F	°F
Equip. No. and Location	19 HAYS			
Recorded By	BARBER			
Witnessed By	MR. STEINCAMP			

2000

3600

3700

3738





Stark

4012(-1446)

BKC

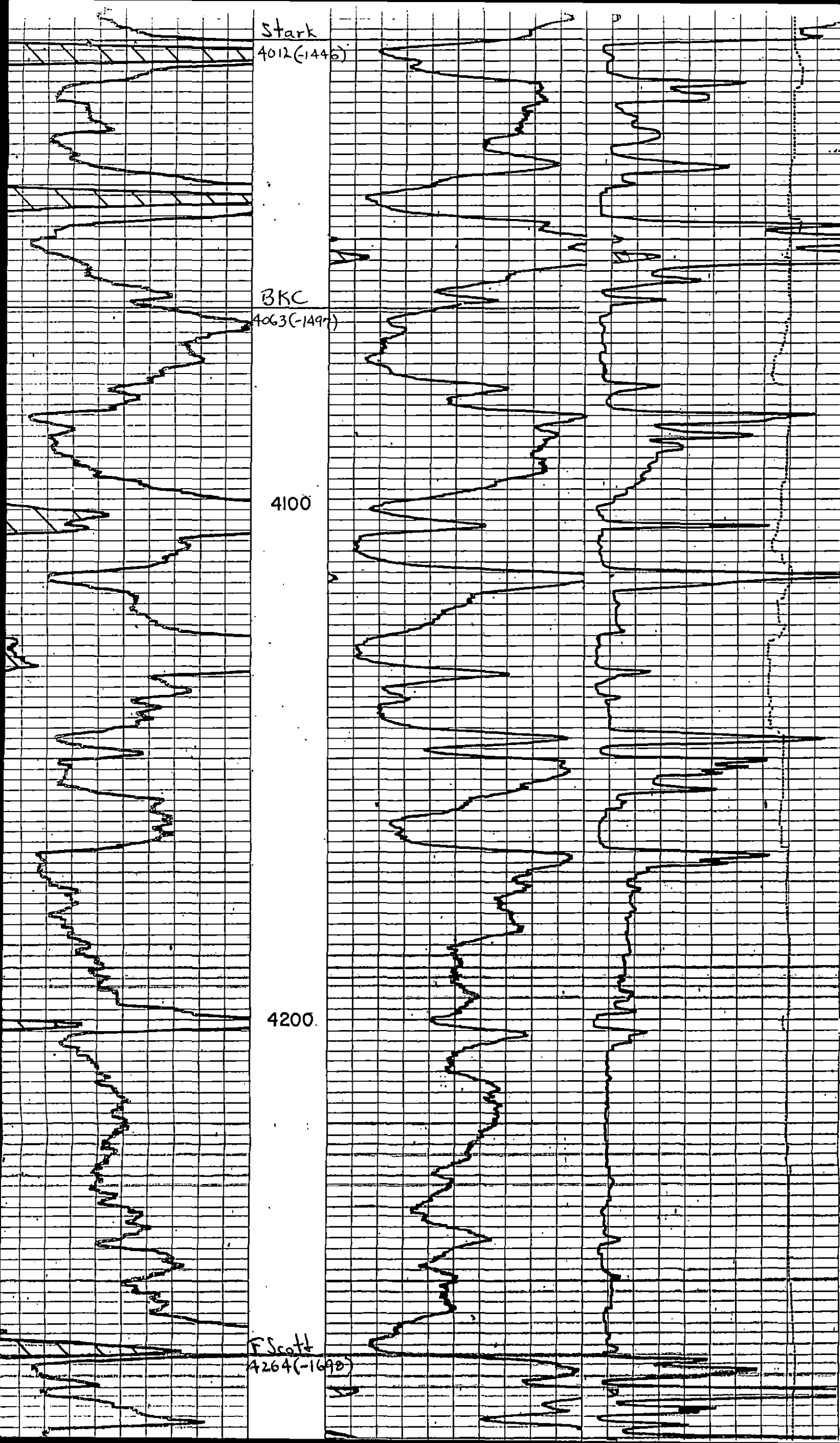
4063(-1497)

4100

4200

F Scott

4264(-1692)



F Scott  
4264(-1698)

Chero  
4288(-1722)

4300

Miss  
4368(-1802)

TD  
4390  
4400

REPEAT SECTION

